

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces, N.M.

Lease No. 032233-A

Unit .....

B. A. Bowers "A" - Federal

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Midland, Texas November 19, 1947

Well No. A-10 is located 2310 ft. from N line and 990 ft. from W line of sec. 29

NW/2 of SW/2 of Sec. 29 18-S 36-E  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Hobbs Lea New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Killed well, broke out tubing head, and pulled tubing. Set Baker bridge plug at 2500' Perf. 7" casing at 2000'. Ran Retrivable Retainer and set at 1932'. Squeezed 100 sacks cement through perf. in 7" casing at 2000'. Drilled out cement and formation took water under 1200# pressure. Set Retrivable Retainer at 1932'. Squeezed perforations with 100 sacks cement. Drilled out cement and bridge plug. Set Baker Production Packer at 3910'. Ran 4192.82' of 2 1/2" tubing and set at 4201' with 9 joints of 2" tubing and 6' perforated nipple. Put on Xmas tree. Swabbed well 2 hours and well kicked off. Tested in pit one hour and flowed 35 barrels. Tested well 3 hours and flowed 35 bbls PLO per hour.

Note: Well was not deepened. No 5 1/2" casing was set and Gamma Ray Survey was not run.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Co.

Address Box 1600

Midland, Texas

By [Signature]

Title Division Superintendent