Form 9-381 a (March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau Approval expir	u No. 42 res 11-30	2-R358.1. 2-49.	•
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Unit				•

Re Le Berners " . Federal

NOTICE OF INTENTION TO DRILL		Cimero	Fuz Descri			-
NOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQU	ENT REPORT OF W	VATER SHUT-OFF		
NOTICE OF INTENTION TO TEST WA		SUBSEQU	ENT REPORT OF S	HOOTING OR ACID	IZING	
NOTICE OF INTENTION TO RE-DRILL		SUBSEQU	ENT REPORT OF A	LTERING CASING_		
NOTICE OF INTENTION TO SHOOT O		1	ENT REPORT OF R	EDRILLING OR RE	PAIR	
NOTICE OF INTENTION TO PULL OR		SUBSEQU	ENT REPORT OF A	BANDONMENT		
IOTICE OF INTENTION TO ABANDON		SUPPLEM	ENTARY WELL HIS	TORY		
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(INDICA	TE ABOVE BY CHECK MARI	K NATURE OF REF	ORT, NOTICE, OR C	THER DATA)		
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U. S. GOVERNMENT PRINTING OFFICE

16-8437-8

	U. S. Land Office
DEPARTMENT OF THE INTERIOR	032233-A
GEOLOGICAL SURVEY	Serial North B. A. Bowers "A"
	Lease or Permit.
RY NOTICES AND DESCRIPTS OF	-
RY NOTICES AND DESCRIPTE OF	N SUELLO

NOTICE OF INTENTION	N TO DRILL		SUBSEQUENT RECORD	OF SHOOTING	
NOTICE OF INTENTION	N TO CHANGE PLANS.	2011	RECORD OF PERFORAT		i l
NOTICE OF DATE FOR	TEST OF WATER SHU	IT-OFF.	NOTICE OF INTENTION		
REPORT ON RESULT O	OF TEST OF WATER SH	IUT-OFF	11		
NOTICE OF INTENTION	TO RE-DRILL OR REPA	AIR WELL			
NOTICE OF INTENTION	TO SHOOT		SUPPLEMENTARY WELL	. HISTORY	·
	(INDICATE ABO	VE BY CHECK MARK NA	McCampy, Texas, 6	etober 17th,	
	XXXX		***	Teres	, 192
		ntention to do wo work done	AGE.	permit describe	d as follows: Hobbs
			ounty or Subdicates	38-3	(Field)
eli No	2310	(Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
he well is locator	l [≝	S Jack line or	990 E. o	T	W 1 W 2 Sec.
ie wen is located	^α ^π . {S	of line at	natt. W o	tline of s	sec
ne elevation of th	ne derrick floor	above sea level i	s ft.		
			PLAN OF WORK	-	
ate names of and expects	ed depths to objective s	ands; show sizes, weight	s, and lengths of proposed ca tant proposed work.)	nings; indicate mudding	g jobs, cementing points, and
Set 200 0' of 10th,1950. I	7" casing at	ands; show sizes, weight all other import	es, and lengths of proposed co tant proposed work.)	asings; indicate mudding	
Set 200 0' of 10th,1950. I	7" casing at	ands; show sizes, weight all other import	es, and lengths of proposed co tant proposed work.)	asings; indicate mudding	
Set 2009' of 10th,1950. I	7" casing at	ands; show sizes, weight all other import	es, and lengths of proposed co tant proposed work.)	asings; indicate mudding	
Set 200 0' of 10th,1950. I	7" casing at	ands; show sizes, weight all other import	es, and lengths of proposed co tant proposed work.)	asings; indicate mudding	
Set 2009' of Moth,1950. I Wested free :	7" casing at	ands; show sizes, weight all other import	s, and lengths of proposed content proposed work.) Constituted with 36 paints dry Octob	asings; indicate mudding	nt October), seme
Set 2009 of Moth, 1950. I Wested free 1	7" casing at	ands; show sizes, weight all other import	E, and lengths of proposed creat proposed work.) Committed with 3i aning day Octob	sings; indicate mudding	nt October), seme
Set 2009 of Moth, 1950. I Wested free 1	7" Casing at Orilled plug from water ar	ands; show sizes, weight all other import	ca, and lengths of proposed catant proposed work.) Committed with 36 cating day Octob	ble 011 & Re	fining Co
peroved Octob	7" Casing at Drilled plug from water ar	ands; show sizes, weight all other imports 3976 and and bailed and satisfacto	Human Company Company By Dr	ble 011 & Re	fining Co
peroved Octob	7" Casing at Deputy Supposed S	ands; show sizes, weight all other imports 3976 and and bailed and satisfacto	Human Company Company By Dr	ble Oil & Regulation Super Campy, Texas.	fining Co

(SUBMIT IN TRIPLICATE)

UNITED STATES

Lease No. 032233-A DEPARTMENT OF THE INTERIOR Unit

GEOLOGICAL SURVEY 'B. A. Bowers "A" - rederal

Budget Bureau No. 42-R358.1. Approval expires 11-30-49.

Land Office Las Cruces, ... 1.

NOTICE OF INTENTION TO DRILL	
	SUPEROUSAL PEROFF
NOTICE OF INTENTION TO CHANGE PLA	THE ONL OF WATER SHUT-OFF.
NOTICE OF INTENTION TO TEST WATER	STOOTING OR ACIDIZING.
NOTICE OF INTENTION TO RE-DRILL OR	ALIERING CASING
NOTICE OF INTENTION TO SHOOT OR AC	THE STATE OF REPAIR.
NOTICE OF INTENTION TO PULL OR ALT	TO THE TOTAL PROPERTY OF THE PARTY OF THE PA
NOTICE OF INTENTION TO ABANDON WE	SUPPLEMENTARY WELL HISTORY
(INDICATE A	BOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	OTTER DATA
	Midland, Texas October 16 , 1947
	ed 2310ft. from S line and 990 ft. from W line of sec. 29
/2 of W/2 Sec. 29 (4 Sec. and Sec. No.)	18-S 36-E (Twp.) (Range) (Maridian)
(% Dec. and Dec. 140.)	(Twp.) (Range) (Meridian)
Hobbs (Field)	Lea New Mexico
,	(County or Subdivision) (State or Territory) oor above sea level isft.
and expected depths to ob	jective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ing points, and all other important proposed work)
achen and cement fo	asing, deepen 14', run 5-1/2" casing to total surface, run Gamma Ray survey, perforate replace 3" tubing with 2" tubing and place well
selected sections, on production. I understand that this plan of work must	D SUPLACE. The Gamma Ross convices
selected sections, on production. I understand that this plan of work must	replace 3" tubing with 2" tubing and place well treceive approval in writing by the Geological Survey before operations may be commenced. e Oil & Refining Company
selected sections, on production. I understand that this plan of work must	replace 3" tubing with 2" tubing and place well treceive approval in writing by the Geological Survey before operations may be commenced. e Oil & Refining Company

U. S. GOVERNMENT PRINTING OFFICE : 16-8437-3

e e e e e e e e e e e e e e e e e e e	S. Land Office Las Unices
HE INTERIOR SURVEY	Serial Number 052255-A Lease of the Banks A. Bowers

	RY NOTICES AN		
	W.1	SUBSEQUENT RECORD OF	F SHOOTING
NOTICE OF INTENTION TO DR		RECORD OF PERFORATION	NG CASING
		NOTICE OF INTENTION T	O PULL OR OTHERWISE ALTER CASING.
NOTICE OF DATE FOR TEST O		NOTICE OF INTENTION T	O ABANDON WELL
REPORT ON RESULT OF TEST		SUBSEQUENT REPORT OF	ABANDONMENT
NOTICE OF INTENTION TO RE-	RE-SET LACKER		HISTORY
(INDICATE ÅBOVE BY CHECK MARK NA		
		McCemey, Texas	5. Athaust 6, 19 4 , 192
Following is a	notice of intention to do w	on land under	ease described as follows:
New Mo: 100	Lea		Hobbs
	(C	County or Subdivision)	(Field)
(State or Territory)	3/2 3/2 Sec. 29		
Vell No. A-10	(1/2 Sec. and Sec. No.)	(Twp.)	(Range) (Meridian)
	errick floor above sea level		c
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State names of and expected dept	DETAILS OF	PLAN OF WORK the, and lengths of proposed contant proposed work.)	asings: indicate mudding jobs, cementing points, and
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State names of and expected dept	DETAILS OF the to objective sands; show sizes, weig all other impossion tubing and reset pa an effort to obtain	Company	asings: indicate mudding jobs, cementing points, and
Will pull higher in Supervisor of	DETAILS OF the to objective sands; show sizes, weig all other impose tubing and reset pa an effort to obtain B. 1954. (Date) L. Gas. Operations GEOLOGICAL SURVEY	Company By	Humble vil & Refining Congra

Form 9-331a (Feb., 1926)

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

S. Land Office	Lis ericos
Serial Number 05	32833-A
Lease or Permit	lowers.

NOTICE OF INTENTION TO DRILL	SURSEQUENT RECORD OF CHOOSING	Т
	SLIBSEQUENT RECORD OF SHOOTING	x
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		¦
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	MOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING.	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	NOTICE OF INTENTION TO ABANDON WELL SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY	!
	THE HISTORY	·
(INDICATE ABOVE BY CHECK MARK N	ATURE OF REPORT, NOTICE, OR OTHER DATA)	
	HoGeney, Jeres 4-14	92 :
	on land under permit described as follows:	
New .ex (100 or Territory)	(Field) 18 30 a 36 2 1 2 W (Twp.) (Range) (Meridian)	
Vell No 20 1 1 1 1 20 20	(red)	
(1/4 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)	
	nd en ft. E	
he elevation of the derrick floor above sea level is		
	PLAN OF WORK	
all other import	s, and lengths of proposed casings; indicate mudding jobs, cementing points as t proposed work.)	its, ai
Thomas 2 mg 12 md 11 1666 12	AP	
Arontoc woll with 1000 Mallons	DI NOIG SEXMON.	
a new potential of 14,600 barr	383 barrels through taking, siving	
Tested well 4-13-34 and made 6	383 barrels through taking, siving	
Tested well 4-13-34 and made 6 a new potential of 14,600 berry	383 barrels through taking, siving	
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Tested well 4-13-34 and made 6 a new potential of 14,600 berry	383 barrels through taking, siving	
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Tested well 4-13-34 and made 6 a new potential of 14,600 berry	383 barrels through taking, slving	
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Tested well 4-13-54 and made 6 a new potential of 14,600 berry Five million cu. It. of gas.	383 barrels through tailing, giving els.	
Tested well 4-13-54 and made 6 a new potential of 14,600 berry Five million cu. It. of gas.	383 barrels through taking, slving	-•
Tested well 4-13-54 and made 6 a new potential of 14,600 berry Five million cu. It. of gas.	383 barrels through tailing, giving els.	•
Tested well 4-13-54 and made 6 a new potential of 14,600 berry Five million cu. It. of gas.	383 barrels through tailing, giving els.	·• ·
Tested well 4-13-54 and made 6 a new potential of 14,600 berry Five million cu. It. of gas.	383 barrels through tailing, giving els.	•

S. Land Office	I	XX	NA ZX
Les			
Serial Number	O;	382	3-/
Lease or Promis	Ε.	1.	Bowers

SUNDRY NOTICES AND REPORTS ON WELLS

		1		
NOTICE OF INTENTION TO DRILL		SUBSEQUENT RECORD OF SH	OOTING	
NOTICE OF INTENTION TO CHANGE PLA	NS	RECORD OF PERFORATING C	ASING	
NOTICE OF DATE FOR TEST OF WATER	SHUT-OFF	NOTICE OF INTENTION TO PU	ILL OR OTHERWISE ALTER CASING	;
REPORT ON RESULT OF TEST OF WATER	R SHUT-OFF	NOTICE OF INTENTION TO AB	ANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR	REPAIR WELL TIM ACID	SUBSEQUENT REPORT OF ABA	NDONMENT	
NOTICE OF INTENTION TO	F 421 1015	SUPPLEMENTARY WELL HISTO	DRY	
		l		
(INDICATE	ABOVE BY CHECK MARK NATE		•	
	<u>. N</u>	loCaney, Toxue, A	r11 5, 1034	, 192
Following is a notice or	of intention to do wor	on land under lease	described as follows:	:
New Lexico	Lea		Hobbs	
(State or Territory)		ity or Subdivision)	(Field)	
Vell No10	₩ 300. 30	18-South 3	9-Cast	
	(1/4 Sec. and Sec. No.)	(Twp.) (i	Range) (Meridian)
	(-)	(**)		<u></u>
he elevation of the derrick flo	DETAILS OF F tive sands; show sizes, weights, all other important Present Potenti Gas Oil Ratio Amount of -cid	ft. PLAN OF WORK and lengths of proposed casings: at proposed work.) al 11,208 622 1,000		
The elevation of the derrick flo	DETAILS OF F tive sands; show sizes, weights, all other important Present Potenti Gas Oil Ratio Amount of cid Chemical Proces	PLAN OF WORK and lengths of proposed casings: at proposed work.) al 11,208 622 1,060	indicate mudding jobs, cementing	
The well is located 2310 ft. The elevation of the derrick flo	DETAILS OF F tive sands; show sizes, weights, all other important Present Potenti Gas Oil Ratio Amount of cid Chemical Proces	ft. PLAN OF WORK and lengths of proposed casings: at proposed work.) al 11,208 622 1,000	indicate mudding jobs, cementing	
he elevation of the derrick flo	DETAILS OF F tive sands; show sizes, weights, all other important Present Potenti Gas Oil Ratio Amount of cid Chemical Proces Treat to increase	PLAN OF WORK and lengths of proposed casings: at proposed work. al 11,208 622 1,000 s company se the potential	indicate mudding jobs, cementing Gals. Cals.	points, and
he elevation of the derrick flowing the names of and expected depths to object the names of an expected depths to object the name of an expected depths to object the name of an expected depths to object the name of an expected depth the	DETAILS OF F tive sands; show sizes, weights, all other important Present Potenti Gas Oil Ratio Amount of cid Chemical Proces Treat to increase	PLAN OF WORK and lengths of proposed casings: at proposed work. al 11,208 622 1,000 s company se the potential	indicate mudding jobs, cementing	points, and
Approved April 15, 1986 Supervisor 011 & C.	DETAILS OF F tive sands; show sizes, weights, all other important Present Potenti Gas Oil Ratio Amount of cid Chamical Proces Treat to increase	PLAN OF WORK and lengths of proposed casings: at proposed work.) at 11,208 622 1,000 a Company See the potential Company By	indicate mudding jobs, cementing Gals. Gals.	points, and
Approved April 13. 1986 Superview 011 & C. Taylor.	DETAILS OF F tive sands; show sizes, weights, all other important Present Potenti Gas Oil Ratio Amount of cid Chemical Proces Treat to increase	PLAN OF WORK and lengths of proposed casings: at proposed work.) al 11,208 622 1,000 s company se the potential Company Hu By Title Di	indicate mudding jobs, cementing Gals. Cals.	points, and

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

Serial Number	032283 - A	
Lease or Public	B. A. Bower	8

.S. Land Office A.BB Cr :COS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO MAKE TREAT WITH ACID.	SUPLEMENTARY WELL HISTORY	\
(INDICATE ABOVE BY CHECK MARK NA	TURK OF REPORT, NOTICE, OR OTHER DATA)	
	McComey, Texas. July 2: , 1934	. 192
		,
Following is a notice of intention to do we	ca land under lease described as follows	:
` -	Hobba	
110	(Field)	
(Sale of Terrory)	18-South 38-Mast	
/ell No. A=10	(Twp.) (Range) (Meridian)
• •	nd 900 ft. E of W line of sec. Will Will	Un c ₁
he elevation of the derrick floor above sea level i	is ft.	<u> </u>
he elevation of the derrick floor above sea level i	ft. PLAN OF WORK	
he elevation of the derrick floor above sea level i	ft. PLAN OF WORK	
he elevation of the derrick floor above sea level in DETAILS OF tate names of and expected depths to objective sands; show sizes, weigh all other important.	PLAN OF WORK 12, and lengths of proposed easings; indicate mudding jobs, cementing risks proposed work.)	
he elevation of the derrick floor above sea level in DETAILS OF tate names of and expected depths to objective sands; show sizes, weigh all other impossible to the objective sands; show sizes, weigh all other impossible to objective sands; show sizes, weight all other impossible to objective sands; show sizes, weight all other impossible to objective sands; show sizes, weight all other impossible to object the sands of the objective sands	ft. PLAN OF WORK	
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Approved July 80, 1884. (Date) Superviser 011 & Gas Operations		Masses	
Title GEOLOGICAL SURVEY	•	Division (up't.	; ;
Address Romall, Now Marking.	Address _	McCrmey, Noxas	· ·
NOTE - Reports on this form to be submitted in triplicate to the Supervision	r for approval.	gevanninget profitie syfice	6-7058

NEW MEXICO STATE LAND OFFICE OFFICE OF THE STATE GEOLOGIST

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the State Geologist or proper Oil and Gas Inspector at least five days before the work specified is to begin. A copy will be returned to the sender on which will be given the approval with any modifications considered advisable or the rejection by the State Geologist or Oil and Gas Inspector of the plan submitted. The plan as approved should be followed and work should not begin until approval is obtained.

begin until approval is obtained. Indicate nature of notice by checking below: NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO CHANGE PLANS To Treat With Acid NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO DEEPEN WELL Mobbs, N. Mex. T. Taylor State Geologist Survey Mr..... Roswall, N. M. Following is a notice of intention to do certain work as described below at the Humble 011 & A. BOWERS A Well No. in in B. A. Bowers A Refg. Co. COMPANY OR OPERATOR LEASE , T. 18 , R. 58 , N. M. P. M., Hobbs of Sec. Oil Field,County. DETAILS OF PROPOSED PLAN OF WORK Present Potential Ges Cil Ratio Amount of Asid Chemical Process Company. Treat to increase the potential Approved 19 Humble ail o Ref Co except as follows: Position Assistance Position Send communications regarding well to Address

Address

OIL AND GAS DEVELOPMENT ON THE PUBLIC DOMAIN

一、1月50月 蘇 魔皇安抚。 UNITED STATES

DEPARTMENT OF THE INTERIOR

FEEL TOTAL STORY GEOLOGICAL SURVEY

997

August 26, 1937

P. O. BOX 991

State of the Control of the Contro

Bar 1600 Box 1600 fidland, Toxas

Inese Las Cruces 032235(a)

Gentlemen:

Receipt is acknowledged of your "Supple-

医蜂类学 医二甲二醇 CONTRACTOR OF MALES SHE COVERS OF SHE jagesage, i i mistre

mentery Well History" dated August 24, 1937, covering

BOWERS well No. 10 on the mabject land in Why Section

29, Township 18 South, Range 38 East.

The attached report is approved as of this

DUI ALL SOF WORL

dato.

The depart of the common the common section and the common tracks and the common tracks are common to the common tracks are common tracks are common tracks. The common tracks are common tracks are common tracks are common tracks are common tracks.

CASA SERVICE CONTRACTOR AND SERVICE CONTRACTO Superviour, Oil and Gas Operations.

EAH:0

(Nov. 1950) OGICAL SURVE	
DECENT	

(SUBMIT IN TRIPLECATE)

U.S. Land Office Las Cruces

UNITED STATES

Lease or 2223 No. 0-32233-A

Allottee 4452 6193/

DEPARTMENT OF THE INTERIOR B. A. Boners

	SUNDRY NOTICES	AND REPORTS ON WELLS	
NOTICE OF INT	ENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INT	ENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INT	ENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INT	TENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
	TENTION TO SHOOT OR ACIDIZE		
	TENTION TO PULL OR ALTER CASING		
NOTICE OF INT	TENTION TO ABANDON WELL		
	(Indicate above by Check M.	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
		Midland, Texas August 24,	, 19 <u>3</u>
			00
ell No	is located 2310ft.	from S line and 990 ft. from W line of sec.	
(34 Sec.	2 of Sec. 29 18-South and Sec. No.) (Twp.)	(Range) (Meridian)	
Hobbs	, , ,	Lea New Merico	
(Field) (Cor	inty or Subdivision) (State or Territory)	
he elevatio	n of the derrick floor above sea	level is ft	
ne cievatio		TAILS OF WORK	
itate names of s		waizes, weights, and lengths of proposed casings; indicate mudding jo all other important proposed work)	bs. cemen
	ing better) and	SII ocuse trifficatoris facboses moter)	
Pulled 2-	-1/2" tubing & replaced w	ith new string of 2-1/2" tubing and	
Robin son 106 barre	Packer set at 4217'. We	ll flowed on 12 hour test at rate of feet gas per day. Gas-oil ratio 1130	
Robin son 106 barre	Packer set at 4217 . We also oil and 240,000 cubic	ll flowed on 12 hour test at rate of feet gas per day. Gas-oil ratio 1130	
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Robin son 106 barre	Packer set at 4217 . We also oil and 240,000 cubic	ll flowed on 12 hour test at rate of feet gas per day. Gas-oil ratio 1130	
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Robinson 106 barre to 1. Tu	Packer set at 4217. We als oil and 240,000 cubic bing pressure 440%. ESE that this plan of work must receive approve Humble 011 & Refining	Il flowed on 12 hour test at rate of feet gas per day. Gas-oil ratio 1130 3/10 of 1 per cent.	

GEOLOGICAL SURVEY

Gob., 1988 ECETVED

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AUG 1 4 1937

S. Land Office Las Cruces Serial Number 0-32233-4 Lease or Permit B.A. Bowers

ROSWELL, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	s	UNSEQUENT RECORD OF S	HOOTING	
NOTICE OF INTENTION TO CHANGE PL		ECORD OF PERFORATING		
NOTICE OF DATE FOR TEST OF WATER		OTICE OF INTENTION TO P		LTER CASING
REPORT ON RESULT OF TEST OF WATE	I II	OTICE OF INTENTION TO A	BANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR	-	IBSEQUENT REPORT OF A		
NOTICE OF INTENTION TO SHOOT		UPPLEMENTARY WELL HIST		
				:
(INDICATE	ABOVE BY CHECK MARK NATURE	OF REPORT, NOTICE, OR	THER DATA)	
	Rid	land, Texas	August	10, , 19 37
Following is a notice	of intention to do work	on land under	described a	s follows:
New Mexico	Lea		Hobba	L
(State or Territory)	(County o	e Subdivision)	28-E	(Field)
New Mexico (State or Territory) Well No. 10 W/	2 of T/2 of Sec.29	⊦ 18 - S ¹	-	
well 140.	(1/4 Sec. and Sec. No.)	(Twp.)	(Renge)	(Meridian)
	4 1)	(C)		
The well is located 2310 f	of S line and .	990 ft L of	W line of sec	29
	(-)	` *		
The elevation of the derrick fl	oor above sea level is	ft.		
	DETAILS OF PL	11		
State names of and expected depths to obje	ctive sands; show sizes, weights, am	d lengths of proposed casing	s; indicate mudding jo	be, cementing points, and
	all other important	proposed work.		
	•			
Will pull 2-1/2" tubir & Robinson Packer to r	-	_	th new 2-1/2	" tubing
	_			
Approved on condition 10 days of completion.	that results of pro	pposed work wil	.l be submit	ted within
		G Hitem	ble Oil &_Re	fining Company
Approved August 14.	1937	Company	アフク	Tining Company
CR. LITTO	The same of the sa	D. 4	11771/2	KIK)
2 mess 1	Mamor	Ву	VY ASS	
ERNEST A. H		Til D	ivision Supe	rintondent
Title Supervisor, 01	<u> 1 and Gas Uperation</u> GEOLOGICAL SURVEY	1 lue		
		Address B	ox 1600 - <u>Mi</u>	dland, Texas
Address ROSWELL, NE		• • • • • • • • • • • • • • • • • • • •		PRINTING OFFICE 6-7053
NOTE.—Reports on this form to be su	omitted in tripilicate to the Supervi	en or abbroser.		

Form 9-381a (Feb., 1926)

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

S. Land Office	Las Cruces
Serial Number	03223 3- A
Lesse on Perssite	B. A. Bowers

OTICE OF INTENTION TO E	PRILL	SUBSEQUENT RECORD	OF SHOOTING	
OTICE OF INTENTION TO C		MECORD OF PERFORM		
TICE OF DATE FOR TEST		MOTICE OF INTENTIO	N TO PULL OR OTHERWISE ALTE	R CASING
PORT ON RESULT OF TES	T OF WATER SHUT-OFF	HOTICE OF INTENTIO	N TO ABANDON WELL	
TICE OF INTENTION TO RE	-DRILL OR REPAIR WELL	SUBSEQUENT REPORT	OF ABANDONMENT	
TICE OF INTENTION TO SH	IOOT TOOI	SEPPLEMENTARY WE	L HISTORY	
	(NURSEATE ABOUT BY CUECK	MARK NATURE OF REPORT, NOTIC	F OR OTHER DATA	
	(INDICATE ABOVE BY CHECK	MARK MASSAGOF REPORT, NOTIC		
		Magemay, Toxa	s. August 6, 1954	, 192
Following is a	report of work done	on land under	lease described as f	ollows:
New Mexico	Lea		Hobbs	
(State or Territory)		(County or Subdivision)	(Fi	eld)
ll No. A-10	W/2 W/2 Sec.	29 18-South	38-East	
	(1/4 Sec. and Sec.	No.) (Twp.)	(Range)	(Meridian)
	errick floor above sea	level isft.		
	errick floor above sea	level isft.	RK	
Treated well v Average production of the gas-oil of the control of	DETAIL DE	level isft.	RK dessings; indicate mudding jobs. 3, 1934e er day through 1/ believed to be di	cementing points, as
Treated well v Average production gas-oil in	DETAIL DE	level isft. LS OF PLAN OF WOF LES, weights, and lengths of proposed scher important proposed work.) S Of soid on July 2 6-34; 150 barrels p Cu. ft. per barrel. t unsuccessful, but	RK dessings; indicate mudding jobs. 3, 1934e er day through 1/ believed to be di	cementing points, as
Treated well v Average production with gas-oil in	DETAIL DE	level isft. LS OF PLAN OF WOF LES, weights, and lengths of proposed scher important proposed work.) S Of soid on July 2 6-34; 150 barrels p Cu. ft. per barrel. t unsuccessful, but	RK dessings; indicate mudding jobs. 3, 1934e er day through 1/ believed to be di	cementing points, as
Treated well v Average production gas-oil in	DETAIL DE	level isft. LS OF PLAN OF WOF LES, weights, and lengths of proposed scher important proposed work.) S Of soid on July 2 6-34; 150 barrels p Cu. ft. per barrel. t unsuccessful, but	RK dessings; indicate mudding jobs. 3, 1934e er day through 1/ believed to be di	cementing points, as
Treated well v Average production with gas-oil in	DETAIL DE	level isft. LS OF PLAN OF WOF LES, weights, and lengths of proposed scher important proposed work.) S Of soid on July 2 6-34; 150 barrels p Cu. ft. per barrel. t unsuccessful, but	RK dessings; indicate mudding jobs. 3, 1934e er day through 1/ believed to be di	cementing points, as
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DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO	DRILL	MESEQUENT RECORD OF SHOOTING
OTICE OF INTENTION TO	CHANGE PLANS	MECORD OF PERFORATING CASING
IOTICE OF DATE FOR TEST	OF WATER SHUT-OFF	METICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
EPORT ON RESULT OF TES	T OF WATER SHUT-OFF	METICE OF INTENTION TO ABANDON WELL
OTICE OF INTENTION TO RE	-DRILL OR REPAIR WELL	SECULENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO SH	1001	STOPLEMENTARY WELL-HISTORY
	(INDICATE ABOVE BY CHECK MA	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
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		Manue, Same, Angust 2 7, 1930 , 192
		, 172
Fallanda :	Indianal intention to d	
Following is a	report of work done	on land under described as follows:
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(State or Territory)		(County of Behalivision) (Field)
l No	Bet B Sec. 3	
	(1/2 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
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well is located .	ft. Nof S lin	ne and see ft. to of w line of sec.
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elevation of the de	errick floor above sea lev	vel isft.
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	DETAILS	OF PLAN OF WORK
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	all other i	weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and important gamposed work.)
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werd, at the TA	'2" casing with she	co at 186 un tag 210 anche C.L. commt
mat 1 2000		
ust 1, 1950,	MET ME OF LOSELA	rig - arfiled comest plug, balled casing
Analos Asses		
· ARTER AND	ted satisfactory A	lugues \$6, 1000.
oved		
August 3	J. 1884	Company Company
	76 m. 11	CIPY SEE TIVING FATA
E.A. Hanson	W/MULT M	Hander By The By
Title Deputy Supe	LOGICAL SURVEY	Title Division Sep!4.
dress		
Reswell. No	w Maxico.	Address McCong, Seres.
1 L.—Reports on this form	to be submitted in triplicate to the	ne Supervisor for approval. Germanus restron errors 6-7053

Form 9-331a (Feb., 1926)

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

U.S. Land Office	Les Cruces	
Serial Number	068233~A	
	B Domes	

SUNDRY NOTICES AND REPORTS ON WELLS

		1 11				1 1
NOTICE OF INTENTION TO	DRILL	1 11	NIBSEQUENT RECORD			
NOTICE OF INTENTION TO	CHANGE PLANS		ECORD OF PERFORAT			
NOTICE OF DATE FOR TEST	OF WATER SHUT-OFF		NOTICE OF INTENTION		WISE ALTER CASI	(G
REPORT ON RESULT OF TE	ST OF WATER SHUT-OFF		OTICE OF INTENTION	TO ABANDON WELL.		
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		<u>l</u>	**************			
	(INDICATE ABOVE BY CHE	CK MARK NATUR		. September	22, 19 5 0	. 192
Following is	a report of work do	ne	on land under	lease describ	oed as follow	78:
May Maries	,	Lea	<u>.</u>	Hob	be	
(State or Territor	y) _	(County	er Subdivision)		(Field)	
Vell No. 16	We of We See	. 29	18-South	36-Rest		
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ne well is located 🖈	ft. 🙀 of	i line and	it.	of line of	I sec	A7.853
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U. AND OFFICE.

SERIAL NUMBER

LEASE OR PERMIT TO COMMENTS.

DEPARTMENT OF THE INTERIOR A BONDARY

LOG OF OIL OR GAS WELL

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RE JULY 8 1930 REVEN DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

J. S. Land Office 032233-A Serial Number

B. A. Bowers

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SUNDRY NOTICES	SUBSECUENT RECORD OF SHOOTING
IOTICE OF INTENTION TO DRILL	NEEDS OF PERFORATING CASING
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	MOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	MOTER OF INTENTION TO ABANDON WELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBJECTION REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY
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APPROVAL TO DRILL is given as outlined above with the understanding that the following general and special requirements be strictly complied with:

GENERAL

1. All water to be confined to its original horizon and test made for water shut-off before drilling ahead. Casing shall be cemented if necessary to shut off water.

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- 2. All showings of oil or gas to be tested for their commercial possibilities in a dry hole before drilling ahead. Each showing to be properly protected to prevent migration.
- 3. To prevent waste of, or damage to, and to provide the U. S. Geological Survey with carefully taken samples of, other minerals drilled through, i. e., coal, salt, potash beds, etc.
- 4. The permittee shall permanently mark all rigs or wells in a conspicuous place with his name or the name of the actual operator and the number and description of the well, and shall take all necessary precautions to preserve these markings.
- 5. Notify the U. S. Geological Survey office, P. D. Box 591, Roswell, New Mexico, on form 9-331a, of mudding, cementing, and water shut-off tests a sufficient time in advance in order that an engineer of the Survey may be present.
- 6. Lessee's monthly report, in triplicate on form 9-329, must be filled out each calendar month and forwarded to the Roswell office not later than the 6th day of the following month.

SPECIAL

- 1. Any change of drilling plan, or the conditions of approval, must have the written approval of the District Engineer before the change is made.
- 2. Carefully taken samples of drill cuttings must be taken at least every ten feet from 200 feet from surface to bottom of hole, and submitted through approved agent or directly to the U. S. Geological Survey, Roswell office.
- 3. The 7" easing point must have approval of this office before pipe in run.

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