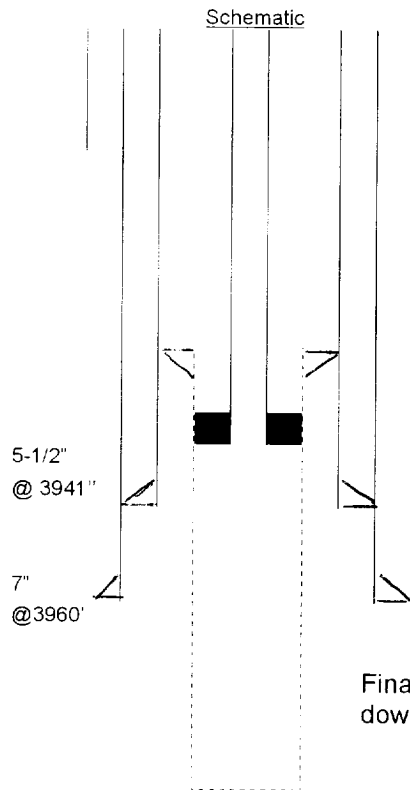


# INJECTION WELL DATA SHEET

Operator <b>Altura Energy LTD.</b>		Lease <b>North Hobbs G/SA Unit</b>		County <b>Lea</b>	
Well No. <b>29-141</b>	Footage Location <b>330 FSL &amp; 330 FWL</b>	Section <b>29</b>	Township <b>18-S</b>	Range <b>38-E</b>	Unit Letter <b>M</b>



<u>Surface Casing</u>		<u>Tubular Data</u>	
Size	<b>9-5/8</b>	Cemented with	<b>650</b> sxs.
TOC	<b>1000'</b>	Determined by	<b>Calc.</b>
Hole size	<b>11-3/4"</b>	<b>w/ 50% Efficiency</b>	
<u>Intermediate Casing</u>			
Size	<b>7</b>	Cemented with	<b>300</b> sxs.
TOC	<b>1850</b>	Determined by	<b>Calc.</b>
Hole size	<b>8-3/4</b>	<b>w/ 50% Efficiency</b>	
<u>Long string Casing</u>			
Size	<b>5-1/2</b>	Cemented with	<b>250</b> sxs.
TOC	<b>3460</b>	Determined by	<b>CBL</b>
Hole size			
Total depth	<b>4258</b>		
<u>Injection interval</u>			
<b>4000</b>	feet to	<b>4350</b>	feet
<u>Completion type</u>		<b>Perforations</b>	

Final wellbore status will be to run a liner inside the 5-1/2 casing down to TD and cement in place. (See dashed lines in diagram)

Tubing size **2-7/8"** lined with **Fiberglass Epoxy** set in a **Giberson Uni VI** (brand and model) packer at **±3950** feet

## Other Data

1. Name of the injection formation **San Andres**
2. Name of field or Pool **Hobbs (Grayburg/San Andres) Pool**
3. Is this a new well drilled for injection? Yes ☐ No ☒  
If no, for what purpose was the well originally drilled? **San Andres producer**
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)  
**None**
5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.  
**Grayburg - 3700, Glorieta - 5300**