

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Shell Western E & P Inc.

3. Address and Telephone No.

P.O. Box 576 Houston, TX 77001-0576

713/870-3797

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LTR M, 330' FSL & 330' FWL SEC. 29
T18S-R38E

5. Lease Designation and Serial No.
LC 032233 (a)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
N. HOBBS (G/SA) UNIT
SECTION 29

8. Well Name and No.
N-18-29-141

9. API Well No.
30-025-07448

10. Field and Pool, or Exploratory Area
HOBBS (G/SA)

11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other INST 4.5 IN. LNR, PERF & AT
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-11 TO 6-05-92:

POH W/PROD EQMT. TAG BTM @ 4238' (20' OF FILL). RIH W/PKR & SET @ 3897'. PT CSG TO 500#, HELD. REL PKR & POH. INST 4.5 IN. 11.6# FJ LNR FROM 3417' TO 4238'. CMT'D LNR W/50 SX HOWCO PREM CMT + 0.75% CFR-3. WOC OVERNITE. TAG CMT @ 4156'. DO CMT TO 4191' (FC). PT CSG TO 500#, HELD 30 MIN. DO FC & CMT TO 4234'. PT CSG TO 500#, HELD 30 MIN. RAN GR/CBL/CET LOGS FROM 4243' (WLTD) TO 3425' (TOL). FOUND TOC @ 3772'. RAN NGT/CNL LOGS. PERF SA 4033-53' (2 SPF). SPOT 84 GAL 15% HCL ACROSS NEW PERFS. ACD PERFS 4033-53' W/ 1400 GAL 15% NEFE HCL. SWB TSTD WELL. TRACE OF OIL. SET CIRC @ 3981'. SQZD PERFS 4033-53' W/350 SX CLS C NEAT CMT, NO SQZ. OVERDISPLCD CMT. PMPD 200 SX CLS C CMT + 2% CACL2 + 1.15% ADD-FOAM + .40% WL-1P + 300 SCF N2 FOLLOWED BY 50 SX CLS C CMT + 2% CACL2. TBG WENT ON VAC. OVERDISPLCD CMT. RESQZD PERFS 4033-53' W/150 SX CLS H CMT + 10% THIXAD + 2% CACL2. DO CIRC @ 3981' & SOFT CMT TO 4070', FELL FREE. PT SQZ TO 500#, BLED TO 0 IN 1 MIN. POH W/BIT. RIH W/MDL R PKR. SET PKR @ 4045' (BTW PERFS). PT TOP PERFS TO 500#, BLED TO 0 IN 3-1/2 MIN. PMP DN TBG & PT TO 500#, LOST 50# IN 5 MIN. REL PKR & RESET @ 4009'. MADE 14 SWB RUNS. FL ENTRY APPROX 6 BBLS/HR. POH W/TOOLS. PERF SA 4135' - 4228' (2 SPF). TAG @ 4227' & CIRC CLN TO 4234'. SWBD WELL BACK. ACD PERFS 4135' - 4228' W/1260 GAL 15% NEFE HCL. SWBD WELL BACK. INST PROD EQMT & RTP.

14. I hereby certify that the foregoing is true and correct

Signed W. F. N. KELLDORF Title TECH. MANAGER - ENVIR. ENG. Date 8/21/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: