

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC 032233 (a)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
**N. HOBBS (G/SA) UNIT
SECTION 29**

8. Well Name and No.
NH-29-141

9. API Well No.
30-025-07448

10. Field and Pool, or Exploratory Area
HOBBS (G/SA)

11. County or Parish, State
LEA, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Shell Western E & P Inc.

3. Address and Telephone No. **(Box 4587)**
P.O. Box 576 Houston, TX 77001-0576 713/870-3426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**UNIT LTR M, 330' FSL & 330' FWL SEC. 29
T18S-R38E**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **INST 4.5 IN. LNR, PERF & AT**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. POH W/PROD EQMT.
2. CO TO TD @ +/-4258'. NOTE: TI SPOTS @ 1171' & 3525'-3620'.
3. SET PKR @ +/-3500'. PT CSG TO 500#. POH W/PKR.
4. INST 808' 4.5 IN., 11.6#. FJ LNR FROM +/-3450' TO 4258'.
5. CMT LNR W/50 SX HOWCO PREM CMT + 0.75% CFR-3. WOC OVERNITE.
6. CO TO FS @ 4258'. CIRC HOLE CLN. PT CSG & LNR TO 500# FOR 30 MIN.
7. RUN GR/CBL/CET & NGT/CNL LOGS FROM TD TO TOL.
8. PERF SA FOLLOWING LOG EVAL.
9. AT NEW PERFS W/1500 GAL 15% NEFE HCL.
10. INST PROD EQMT & RTP.

14. I hereby certify that the foregoing is true and correct

Signed

W. F. N. KELLDORF

Title **TECH. MANAGER - ENVIR. ENG.**

Date **4/08/92**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

4-14-92