

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC 032233 (a)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Shell Western E & P Inc.

3. Address and Telephone No. (WCK 4435)
P.O. Box 576 Houston, TX 77001-0576 713/870-3797

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT LTR M, 330' FSL & 330' FWL SEC. 29
T18S-R38E

7. If Unit or CA, Agreement Designation
N. HOBBS (G/SA) UNIT
SECTION 29

8. Well Name and No.
NHU 29-141

9. API Well No.
30-025-07448

10. Field and Pool, or Exploratory Area
HOBBS (G/SA)

11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. NOTIFY NMOCD/BLM 24 HRS PRIOR TO PERFORMING OPER.
2. POH W/PROD EQMT.
3. CO TO TD @ 4258'.
4. RIH W/RBP & PKR. PT CSG @ VAR DPTS TO ISOLATE LK IN 5-1/2 IN. LNR. TRY TO ESTAB INJ AS FOLLOWS:
 - A. OPN 7 X 9-5/8 BRADENHEAD VLV & TRY TO ESTAB CIRC W/ 7 X 9-5/8 ANN.
 - B. CLOSE 7 X 9-5/8 BRADENHEAD VLV & OPN 5-1/2 X 7 BRADENHEAD VLV. TRY TO ESTAB CIRC W/ 5-1/2 X 7 ANN.
 - C. IF CIRC CAN BE ESTAB W/EITHER ANN, PROCEED TO STEP 7. IF CIRC CANNOT BE ESTAB, CONTACT ENG FOR SQZ RECOMMENDATION.
5. SET CIBP @ +/-2500'.
6. PERF 4-WAY SHOT @ 1600'.
7. OPN 7 X 9-5/8 BRADENHEAD VLV & TRY TO ESTAB CIRC DWN 5-1/2 IN. CSG & UP 7 X 9-5/8 ANN. CLOSE 7 X 9-5/8 BRADENHEAD VLV & OPN 5-1/2 X 7 BRADENHEAD VLV. TRY TO ESTAB CIRC DWN 5-1/2 CSG & UP 5-1/2 X 7 ANN. IF CIRC CAN BE ESTAB, CIRC ANN CLN. IF CIRC CANNOT BE ESTAB, CONTACT ENG FOR SQZ RECOMMENDATION.
8. SET CIRC @ +/-1500'. OPN 7 X 9-5/8 BRADENHEAD VLV & ESTAB CIRC. CIRC UNTIL RETURNS ARE CLN.

(CONT'D ON REVERSE SIDE)

14. I hereby certify that the foregoing is true and correct

Signed W. F. N. KELLDORF Title DIV. ENVIRONMENTAL ENGR. Date 10/17/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date 10/27/91
Conditions of approval, if any:

CMT VOL FOR CIRC @ 1600':

5-1/2" X 7" ANN 64 SX
7" X 9-5/8" ANN 214 SX
2-3/8" TBG 28 SX

9. PMP 400 SX 35/65 POZ CMT (NOTE: CMT VOL WILL CHNG DEPENDING ON DPT FROM WHICH CIRC CAN BE OBTAINED). CIRC CMT TO SURF UNTIL GOOD CLN CMT IS OBTAINED. CLOSE 7" X 9-5/8" BRADENHEAD VLV & OPN 5-1/2" X 7" BRADENHEAD VLV. CONT PMPG CMT. CIRC CMT TO SURF UNTIL GOOD CLN CMT IS OBTAINED. CLOSE 5-1/2" X 7" BRADENHEAD VLV, STING OUT OF CIRC & REVERSE OUT ANY EXCESS CMT.
10. DO CIRC & CMT. PT SQZD PERFS TO 500#. DO CIBP, PUSH REMNANTS TO TD @ 4258'. CIRC CLN.
11. INST PROD EQMT & RTP.

RECEIVED

OCT 29 1991

CD
MAILS OFFICE