

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
SHELL WESTERN E&P INC.
3. ADDRESS OF OPERATOR
P. O. BOX 991, HOUSTON, TEXAS 77001
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: UNIT LTR M, 330' FSL & 330' FWL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | | |
|----------------------|--------------------------|--------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> | DEEPEN | X |

5. LEASE
LC 032233 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
N. HOBBS (G/SA) UNIT
8. FARM OR LEASE NAME
SECTION 29
9. WELL NO.
141
10. FIELD OR WILDCAT NAME
HOBBS (G/SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 29, T-18-S, R-38-E
12. COUNTY OR PARISH
LEA
13. STATE
NM
14. API NO.
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3644' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-17-84: Plugged back with 20/40 sand from PBD (4127' - 4108').

2-20 to 2-22-84: Set 5-1/2" cement retainer @ 3795'. Squeezed the Grayburg and San Andres Zone I (3960' - 4108' with 2500 gals Flochek and 175 sx Class "C" 50/50 poz mix cement with 2% CaCl₂). Waited on cement 24 hours.

2-23 to 2-27-84: Drilled out cement retainer and cement to 4094'.

2-27 to 3-5-84: Cleaned out sand, Calseal and hydromite to 4218'.

3-5 to 3-6-84: Deepened well to 4258'.

(CONTINUED ON REVERSE SIDE)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE TITLE REG. & PERMITS DATE MARCH 29, 1984

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY SWD TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY

MAY 17 1984

3-7 to 3-10-84: Ran a GR/CNL and caliper log from TD (4263') to 2250'. Perforated open hole based on CNL interpretation from 4210' to 4122' (10 different depths @ 4 holes per depth = 40 holes). Acidized open hole 4100' - 4258' w/13,860 gals (330 bbls) 15% HCl-NEA.

3-12-84: Installed production equipment and returned well to production.

MAY 22 1984

C.C.D.
HOBBS OFFICE