

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
SHELL WESTERN E&P INC.
3. ADDRESS OF OPERATOR
P. O. BOX 991, HOUSTON, TEXAS 77001
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: UNIT LTR M, 330' FSL & 330' FWL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) DEEPEN ☒

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
LC 032233 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
N. HOBBS (G/SA) UNIT
8. FARM OR LEASE NAME
SECTION 29
9. WELL NO.
141
10. FIELD OR WILDCAT NAME
HOBBS (G/SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 29, T-18-S, R-38-E
12. COUNTY OR PARISH
LEA
13. STATE
NM
14. API NO.
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3644' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Plug back with 20/40 sand from PBTD (4130' to 4108'.
2. Set 5-1/2" cement retainer @ 3900'. Squeeze the Grayburg and San Andres Zone I (3960' - 4108' with 1500 gals Flochek and 75 sx Class "C" 50/50 poz mix cement with 2% CaCl₂. Wait on cement 24 hours.
3. Drill out cement retainer and cement to 4092'.
4. Clean out sand, Calseal and hydromite to 4218'.
5. Deepen well to 4258'.
6. Run GR/CNL log from TD (4258') to 2258'.
7. Perforate open hole based on CNL log interpretation.
8. Acidize open hole w/13,860 gals (330 bbls) 15% HCl-NEA.
9. Install production equipment and return well to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITS DATE January 17, 1984

(This space for Federal or State office use)

APPROVED BY (Dir. Sec.) W. CHESTER

CONDITIONS OF APPROVAL IF ANY:

MAR 2 1984

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MAR 7 1984

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