

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032233 (4)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

HUMBLE OIL & REFINING CO.

3. ADDRESS OF OPERATOR

P.O. BOX 1600, MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface330' FROM S/L AND 330' FROM W/L,
SEC 29, T-18-S, R-38-E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3644 RDB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BOWERS A FEDERAL

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

HOBBS G-S-A.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 29, T-18-S, R-38-E

12. COUNTY OR PARISH

LEA

13. STATE

N. MEXICO

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) STIMULATE

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-30-71, MIRU BABER WELL SERV. PULLED ROD + TBG. 10-31-71, WENT IN HOLE W/PAKER RETRIEVER. DRLO. PKR AT 3925. 11-1-71, PULLED TBG TO REC. PKR. WENT IN HOLE W/4-5/8" BIT + TBG. AND CLEANED OUT TO 4218. RAN LYNES PKR. AND ANCHOR CATCHER. SET PKR AT 3968. RAN PUM + RODS. F.R.R. 11-2-71. TESTED TO 11-9-71. MIRU RALPH JOHNSON 11-10-71. PULLED RODS + PUMP. LOADED CSC W/32 BBLs WTR. + PRESS. TESTED TO 500 FOR 30 MIN. HELD OR. UNSEATED PKR + RAN PUMP + RODS. F.R.R. 11-10-71. TESTED TO 11-14-71. MIRU RALPH JOHNSON 11-15-71. PULLED RODS, TBG + PKR. RAN TBG + LYNES PKR IN HOLE. SET PKR AT 4154. RAN PUMP + RODS. F.R.R. 11-16-71. TESTING TO 11-25-71. PULLED PUMP. SWABBED 3 HRS, RAN PUMP. PWOP + TESTING TO 12-4-71. RIGGED UP RALPH JOHNSON 12-4-71. PULLED RODS. TREATED BELOW PKR. SET AT 4154. TREATED W/2 STAGES OF 15% NE HCl ACID (2500 GALS EACH STAGE) USING 100# BENZOIC ACID FLAKES IN 10 BBLs OF GELLED WTR BETWEEN STAGES. TREAT. PRESS. MIN 250 PSI, MAX 2000 PSI, AVG 1400 PSI. AIR 3.2 BPM (ACID) INT. RATE OF FLOW 4.0 BPM, AIR 3.4 BPM. FINAL SI PRESS - ON VAC AFTER 1/2 MIN. RAN PUMP + TESTED TO 12-11-71. RU RALPH JOHNSON 12-11-71, PULLED RODS, TBG + PKR. RAN FORMATION STRADDLE PKRS W/ APPROX 20' OF PIPE BETWEEN PKRS. SET LOWER PKR AT 4072 SP PKR. AT 4052. TREATED BETWEEN PKRS AT 4060-4065. W/2000 GALS OF 15% NE ACID. AIR 3.8 BPM - NO PRESS - ON VACUUM. PKR 12-12-71. SET BTM PKR AT 4072, TOP PKR AT 4052. AFTER TWO RUNS W/SWAB, WELL STARTED FLOWING. FRU 12-19-71

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE UNIT HEAD

DATE

1-24-72

(This space for Federal or State use only)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: