

Form 9-331a
(March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Las Cruces, New Mex.

Large Office
63253

Loan No. AUG 7 1947

Unit

B. A. Hovars - Federal
HOBBS OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 4, 1947

Well No. A-3 is located 330 ft. from N line and 330 ft. from E line of sec. 29
18-S 28-E N.M.P.N.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Hobbs Lea New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3644 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Killed well, took strain on casing which was not parted. Set Baker bridge plug and 7" casing at 3925, circulated and found numerous holes in casing. Perforated 7" casing at 2550'. Ran retainer set at 2545. Reversed circulation and got good returns. Pulled retainer out of hole and perforated casing at 2400'. Circulated gas pockets out of hole and cemented between 7" & 9-5/8" casing. Drilled cement and retainer and bridge plug. Ran Baker bridge plug and set at 3945'. Released drill pipe, circulated hole, laid down drill pipe and ran 74 jts. of 5 1/2" casing. Drilled cement. Displaced water with mud and drilled Baker plug. Pulled 2" tubing and ran 143 jts. 2" tbg set at 4201. Swabbed well in after 5 1/2 hrs. Flowed & cleaned in pits for 4 hours. Tested well through 21/64" choke & flowed 15 barrels per hour.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Co.

Address Box 1600

Midland, Texas

By [Signature]

Title Division Chief Clerk