

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-07449
5. Indicate Type of Lease	FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
8. Well No.	121
9. Pool name or Wildcat	HOBBS (G/SA)
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3658 CHF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	ALTURA ENERGY LTD.
3. Address of Operator	1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
4. Well Location	Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3658 CHF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Convert to Observation well for CO2 Project ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Pull production equipment.
2. RDPU. Replace 1500# wellhead with 3000# well head.
3. RUPU. Squeeze Grayburg perfs (3924-4038). Drill out cmt and test sqz perfs to 1000 psi. Held OK.
4. Set CIBP @ 4170'. Would not test. Sqz cmt @4170 to 2000#. Drill out cmt ret and cmt to PBTD @4160'.
5. Perforate the San Andres zone from 4071' to 4146'. Stimulate new perfs w/750 g 15% HCL Acid.
6. RIH w/5.5" Guiberson UNI VI pkr and set @4033'. XL on/off tool w/1.50" "F" nipple, 1.447 "F" nipple below pkr, 129 jts 2-3/8" Duoline tbq. Bottom of tbq @4033'.
7. RDPU. Clean Location. Well is an Observation well only.

Rig Up Date: 04/17/2002 Rig Up Date: 04/22/2002  
Rig Down Date: 04/19/2002 Rig Down Date: 05/04/2002

Federal Form 3160 will be filed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 07/06/2002  
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8200

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE JUL 11 2002

CONDITIONS OF APPROVAL IF ANY:

NO FIELD PRODUCTION SHALL BE TAKEN FROM THIS WELL.

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