

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
SHELL OIL COMPANY
3. ADDRESS OF OPERATOR
P. O. BOX 991, HOUSTON, TX 77001
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: UNIT LETTER E, 2970' FSL, 330' FWL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) _____	

5. LEASE
LC 032233 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
N. HOBBS (G/SA) UNIT
8. FARM OR LEASE NAME
SECTION 29
9. WELL NO.
121
10. FIELD OR WILDCAT NAME
HOBBS (G/SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 29, T-18-S, R-38-E
12. COUNTY OR PARISH
LEA
13. STATE
NM
14. API NO.
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3665' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

OCT 6 11 09 PM '83

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-08-83: Cleaned out to 4190' and plugged back with 300# 20-40 sand.
8-09-83: Pressure tested to 500# - held OK. Set Baker CICR @ 4013'. Squeezed San Andres II perforations 4130' to 4150' with 50 sx Class "C" cement containing .3% Halad-4 and 2% CaCl₂. WOC 24 hrs.
8-10-83: Tagged cement @ 4012' and drilled cement and CICR to 4154'. Pressure test squeezed perforations 4130' to 4150' to 500# - held OK. Cleaned out to 4183'.
8-12-83 to 8-24-83: Drilled 4183' and deepened to 4272'.
8-25-83: Acidized perforations 4183' to 4189' and open hole interval with 4200 gals 15% HCl-NEA.
8-26-83 to 8-27-83: Installed production equipment and returned well to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE TITLE SUPV. REG. & PERM. DATE OCTOBER 4, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT - 7 1983