

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
SHELL OIL COMPANY

3. ADDRESS OF OPERATOR  
P. O. BOX 991, HOUSTON, TX 77001

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: UNIT LETTER E, 2970' FSL, 330' FWL  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input checked="" type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE  
LC 032233 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
N. HOBBS (G/SA) UNIT

8. FARM OR LEASE NAME  
SECTION 29

9. WELL NO.  
121

10. FIELD OR WILDCAT NAME  
HOBBS (G/SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SECTION 29, T-18-S, R-38-E

12. COUNTY OR PARISH  
LEA

13. STATE  
NM

14. API NO.  
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3665' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Clean out to PBTD of 4193'. Plug back from PBTD to 4175' w/265# 20-40 sand.
2. Pressure test squeezed perfs @ 4070' to 4085' and 4110' to 4120' to 500 psi.
3. Set 4-1/2" cement retainer @ 4030'. Cement squeeze San Andres Zone II perfs 4130' to 4150' w/50 sx Class "C" cement w/2% CaCl2 and .3% Halad-4. WOC a minimum of 24 hrs.
4. Drill out cement and retainer to 4160'+. Pressure test squeeze to 500 psi.
5. Drill out remaining cement and clean out sand to 4175'+ to PBTD.
6. Drill out casing shoe @ 4201' and deepen well to 4272'.
7. Acidize Zone IIIu perfs @ 4183' to 4189' and open hole w/4200 gal's 15% NEA-HCl.
8. Install production equipment and return well to production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE TITLE SUPV. REG. & PERM. DATE AUGUST 9, 1983

APPROVED

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

SEP 20 1983

SEP 28 1993  
O.C.D.  
NOBIS OFFICE