## (SUBMIT IN TRIPLICATE)

## UNITED STATES

## DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Les Cruces
Land Office	
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Lease	032233-4
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NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT	OF ALTERING CASING OF REDRILLING OR REPAIR	
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NOTICE OF INTENTION TO TEST WATER SHOTION NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT THE WI	T OF ABANDONNER	
NOTICE OF INTENTION TO RE-DRIZE  NOTICE OF INTENTION TO SHOOT OR ACIDIZE  NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENT		
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NOTICE OF INTENTION TO PULL OR ALTERNOTICE OF INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK)	OF PEPORT, NOT	ICE, OR OTHER DATA	*3
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is located	11011 [5]		
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71/ Sec. and Sec. No.)		(State of Identity	
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Di	how sizes, weights, and len	gths of proposed casings; indicate proposed work)	o 3168'. AF
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	how sizes, weights, and nd all other important Pro nd all other important Pro	rected total depth	a 3168 and 4-3/4" hole to d Downer same the w/perf
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Shut well in until 7:00 A. M. 11-3-51 & then swabbed well dry, rec. 4 bbls. oil in 8 hrs. Pulled 2" tbg. & laid down Sweet formation packer. Reran 3189' of 2" tbg. & set at 3197'. Ran insert pump & rods, & pumped out oil load. On 11-4-51 & 11-5-51 pulled well & changed pump, pumped out oil load & started pumping well on 11-7-51. On 11-8-51, well produced 26 bbls. pipe line oil in 24 hrs. using 9 - 32" SPM. On 11-12-51 well produced 12.4 bbls. pipe line oil in 24 hrs. using 9 - 32" SPM. On 11-13-51 tested well at the rate of 6.83 bbls. pipe line oil per day using 9 - 32" SPM. This test was final test after workover.

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