Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLIC (Other instructions verse side)

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5.	LEASE	DESI	GNA'	LION	AND	SERMA	L No.	١
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OLOGICAL SURVEY	'	L		-	フ、	5	2	Ž.	3	5	Į	}	ע
	-1-	6.	IF	IND	IAN	_	LLC	TT	EE (OR '	TRIE	E	NA:

GEOLOGICAL SURVEY	LC 032233 (D)
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR HUMBLE OIL & REFINING CO.	8. FARM OR LEASE NAME BOWERS B FEDERAL
P.O. ROX 1600 4, DLAND, TEXAS 79701	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)	HOBBS - G.SA
330' FROM N/L AND 330' FROM W/L, SEC. 29, T-18-5, R-38-E	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA SEC. 29-T185-R38E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 36.56 D. F.	12. COUNTY OR PARISH 13. STATE N. MÉXICO
16. Check Appropriate Box To Indicate Nature of Notice, Report, of	or Other Data

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

No	rice of It	NTENTION TO:	:.	SUBSEQUENT REPORT OF:							
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	-1	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REFAIRING WELL ALTERING CASING ABANDONMENT*	×					
REPAIR WELL (Other)		CHANGE PLANS		(Other) (NOTE: Report results of Completion or Recomplet	multiple completion on Wellion Report and Log form.)	[
. DESCRIBE PROPOSED OR C	OMPLETED	O OPERATIONS (Clearly state rectionally drilled, give sub-	all pertinen surface locat	t details, and give pertinent dates, in tions and measured and true vertical	icluding estimated date of sta depths for all markers and z	arting ones p					

12-19-71, RIG UP UNIT PULL RODS, TBG & UNSEAT PACKER. 12-20-71 GOIN HOLE WIZO JTS 27/8 BUTTRESS & SET BRIDGE PLUG AT 3970. PULL UP AND SPOT 28 SACK PLUG. PULL UP AND SET 25 SACK PLUC AT 3355. PULL UP AUS SET PLUC AT 2800'. CUT OFFTESG. AT 1500. 12-21-71, PULL 51 JTS CSG. PUMP 60 SHEK PLUC AT 1500. LEAVE 8 JTS CSC IN HOLF AND SET 250 FT. PLUZ,

120 SACKS AND CIRCULATED, OK. CLEAR UP LUCATION, RIG DOWN, JUB COMPLETED 12-21-71. INSTALL DIZY HOLE MARKER,

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18. I hereby certify that he sping is true and correct	TITLE _	UHIT	HEAD	DATE 1-24-72
(This space for Federal or State and a way)			APF	PROVED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE			DATE

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