

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC032233-B
2. NAME OF OPERATOR Humble Oil & Refg Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 1600 - Midland Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330 FNL - 330 FWL		8. FARM OR LEASE NAME Bowers B Federal
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3655 DF		10. FIELD AND POOL, OR WILDCAT Hobbs - SAG
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S29-T18S-R38E
		12. COUNTY OR PARISH Lea
		13. STATE N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

R.U. and pull prod equipment from well. R.U. McCullough and cut off 3 1/2" tbq and pull out of hole ran overshot and jar on fish. Would not release. Ran 6" mill and washover pipe and mill to 4188' and then to 4196' and pulled fish. Perf from 4065-4115'. Set pkr @ 3800' and test 7". Csg w/ 1000 psi - held OK. Ran straddle pkr 4065' to 4115'. Treated section w/ 5000 gal - 15% NE acid @ 4.8 BPM @ 2850 psi. Swabbed well. Recovered load water and fm water w/ trace oil & gas. Ran rods and pump and return well to prod status.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Unit Head

DATE

1/29/71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: