

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLIC.
(Other instructions on
verso side)

Form approved,
Budget Bureau No. 42-03424

5. LEASE DESCRIPTION AND SERIAL NO.

LC-032233-B

6. IF INDIAN, ALLOTTEE OR TRUST CASE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refg Co.

3. ADDRESS OF OPERATOR

Box 1600 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330 FNL - 330 FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bowers B Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Hobbs - (SAG)

11. SEC. T., R., N., OR BLK. AND
SURVEY OR AREA

S29-T18S-R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether BM, RT, GR, etc.)

3655 DF

12. COUNTY OF PARISH

Lea

13. STATE

N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion or Well
Completion or Recompletion Report and Log forms.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to change plans and recover approx 1776' 2" stuck tool. Then run cutter and cut 3" tool @ 4184' or cut at free point @ 3950' then recover balance of tool w/ washover tools if necessary. Run gauge ring in 7" csg. Perf open hole section 4068-4110 w/ 2' shots Test 7" csg for csg leaks. Set straddle pkrs @ 4065-4115 and snub dry. Acidize interval w/ 500 gal 15% HCl acid. Make permanent straddle assy if test satisfactory. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DEC 8 1970

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse

RECEIVED

1 - 1970

OIL CONSERVATION COMM.
HOBBS, W. L.