

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC
(Other instructions o.
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <i>Humble Oil & Refg Co.</i>		8. FARM OR LEASE NAME <i>Bowers B Federal</i>	
3. ADDRESS OF OPERATOR <i>Box 1600 - Midland Texas 79701</i>		9. WELL NO. <i>1</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>330' FNL, 330' FWL</i>		10. FIELD AND POOL, OR WILDCAT <i>Hobbs (SAG)</i>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>S29-T18S-R38E</i>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3655 DF</i>		12. COUNTY OR PARISH <i>Lea</i>	
		13. STATE <i>N.Mex</i>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☒	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We propose to workover well as follows:
Pull producing equipment out of hole.
Run Lynes open hole pkv and set @ 4175'.
Formation pkv Left in hole @ approx 4199'.
Acidize between pkvs w/ 1000 gal 15% NE acid.
Test zone. If unsatisfactory -
Pull pkv @ 4175' - Dump sand + Cal seal to
4122' Reset top pkv @ 4066' and acidize
between pkvs w/ 2000 gal 15% NE acid
in 4 stages. Rerun prod. equipment and
return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Unit Head

DATE

11/9/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: