Form 9-331 (May 1963)

## UNITED STATES SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

	DEPARTITY TOT TITE THE	032233-B
GEULOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUN (Do not use this	UDRY NOTICES AND REPORTS ON WELLS sterm for proposals to drill or to deepen or pluz back to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
OIL GAS WELL	СТНЕЕ	8. FARM OR LEASE NAME
2. NAME OF OPERATOR		Bowers "B" Federal
Humble Oil	& Refining Company	9. WELL NO.
3. ADDRESS OF OPERATO	ou .	1 . "
Box 1800, Milland, Texas 79701  4. Location of Well (Report location clearly and in accordance with any State requirements.  See also space 17 below) At surface  330' from north line and 330' from west line of Section 29, T-18-S, R-38-E, Lea County, New Mexico		10. FIELD AND POOL, OR WILDCAT
		Hobos San Andres Graybu
		Sec. 29, T-18-S, R-38-E.
	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.		Lea New Mexico
	3655 DF	
18	Check Appropriate Box To Indicate Nature of Notice, Rep	ort, or Other Data

Check Appropriate box to indicate to	SUBSEQUENT REPORT OF:
NCTICE OF INTENTION TO:	REPAIRING WELL
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TRSAT MULTIPLE COMPLETE SHOOT OR ACIDIZS CHANGE PLANS	WATER SHOT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING X  ABANDONMENT*  (Other)
REPAIR WELL	(Note: Report results of mantique conductions of Completion or Recompletion Report and Log form.)  t details and give pertinent dates, including estimated date of starting

17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI Clark Well Service 1-32-38. Pulled pump and rods. Acidized open hole 4199-4239 (Dowell) w/5,000 gals. 15% retarded acid @ 6.5 BPM. Max 150. SIP on vacuum. Ran pump and road. Placed well back on production. Moved off rig 1-23-68.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Unit Head	<b>DATE</b> 2-1-98
(This space for February of State office use)		DATE
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	. • • • • • • • • • • • • • • • • • • •