

DISTRIBUTION		
SANTAPE		
File		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> and of Operator Shell Oil Company	7. Unit Agreement Name N. Hobbs (G/SA) Unit
3. Address of Operator P.O. Box 991 Houston, TX 77001	8. Farm or Lease Name Section 29
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>29</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	9. Well No. 411
15. Elevation (Show whether DF, RT, GR, etc.) 3647' GR	10. Field and Pool, or Wildcat Hobbs (GB/SA)
	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER Deepen & convert to injector ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Run tbg and set cmt retainer @ 4000'±. Pressure test to 500 psi. Squeeze perforations 4057'-4091', 4102'-4127' w/50 sx Class C cement. WOC.
3. Drill out cmt & retainer. Test squeeze to 500 psi. Drill to TD @4335'.
4. Run tbg pkr & set RBP @4180' & cap w/sand. Set pkr @4050'. Squeeze perfs 4154'-4158' w/50 sx Class C cement. WOC.
5. Pull tbg & pkr. Drill out cement & test squeeze to 500 psi. Circulate sand off top of RBP. Pull bit.
6. Load hole with clean 2% KCL water. Run CBL/CCL to check isolation of zones above and below salt section (1700'-2620'). Pull RBP.
7. Run GR/N log from TD 4335' to 2335'.
8. Perforate SA Zone II 4223'-4250'. Acid treat perf's w/3000 gals 15% HCL NEA. Pull tbg & pkr.
9. Run 2 7/8" Duo line HT 8rd J-55 tbg. Set pkr @4180'.
10. Install surface equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED A.J. Fore A.J. Fore TITLE Senior Engineering Technician 8-1-80

APPROVED BY Signed [Signature] TITLE _____ DATE 8-1-80
 CONDITIONS OF APPROVAL, IF ANY: