NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator: Shell Oil Company

Address: P. O. Box 991, Houston, TX 77001

Reason(s) for filing (Check proper box)

New Well [ ]
Recompletion [ ]
Change in Ownership [X]

Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain): Formerly: W. D. Grimes #1

If change of ownership give name and address of previous owner: Exxon Corp. P.O. Box 1600 Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Le
N.Hobbs(G/SA)Unit Sec. 29	411	Hobbs G/SA	~~State, Federal~~ Fee	

Location

Unit Letter A : 990 Feet From The North Line and 990 Feet From The East

Line of Section 29 Township 18S Range 38E , NMPM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Shell Pipeline	Address (Give address to which approved copy of this form is to be se: P.O. Box 1910 Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: Phillips Pipeline	Address (Give address to which approved copy of this form is to be se: 4001 Penbrook St. Odessa, TX 79762

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	NO CHANGE				Yes	NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Di

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore
(Signature)

A. J. Fore, Senior Engineering Technician
(Title)

January 25, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 1 1980, 19

BY Orig. Signed by Jerry Sexton

TITLE Dist 1, Supv.

This form is to be filed in compliance with RULE 1104

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.