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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

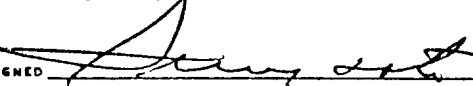
<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Exxon Corporation</p> <p>3. Address of Operator Box 1600, Midland, Texas 79702</p> <p>4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name W.D. Grimes</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Hobbs (Grayburg S.A.)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3647' RDB</p>		<p>12. County Lea</p>

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p align="center">NOTICE OF INTENTION TO:</p>		<p align="center">SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Set a CIBP at about 4145' and dump 1 sx Hydromite (9') on top.
3. Perf. Grayburg at 4057'-4060' (1 spf), 4064'-4070' (1 sp2f), 4078'-4081' (1 spf), and 4086'-4091' (1 sp2f) - 16 shots.
4. Stimulate perfs down 2-3/8" tubing under a packer at 2-3 BPM with 2,000 gals. 15% HCl with 0.5 gal. Corexit 7652/1,000 gals. After 500 gals. acid is pumped drop 200# of a 50-50 mix of benzoic acid flakes and rock salt in 5 bbls. brine. Pump remainder of acid with 0.5#/gal. BAC & RS. Flush with 20 bbls. clean brine containing 1 gal. Corexit 7652/1,000 gals.
5. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Unit Head</u>	DATE <u>October 31, 1977</u>
<p align="center">Orig. Signed by Jerry Sexton District Engineer</p>		
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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1977

OIL CONSERVATION COMM.
HOBBS, N. M.