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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

**CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
HUMBLE OIL & REFINING COMPANY

3. Address of Operator
P.O. Box 1600, MIDLAND, TEXAS 79701

4. Location of Well
UNIT LETTER **A** **990** FEET FROM THE **NORTH** LINE AND **990** FEET FROM
THE **EAST** LINE, SECTION **29** TOWNSHIP **18-S** RANGE **38-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

HOBBBS (GRAYBURG S.A.)

15. Elevation (Show whether DF, RT, GR, etc.)

3647 RDB

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **PERFORATE & STIMULATE** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU BABER WELL SERVICE 2-14-72, PULLED RODS & PUMP. PERF. 4154-4158 BY DRESSER ATLAS W/RADIOACTIVE JET SHOTS, 1 SHOT/FT (5 SHOTS) RAN BAKER BP AND PKR, SET BP AT 4170 AND PKR AT 4140. OPENED WELL 2-17-72, HAD 80 PSI TP, FL 1400' FROM SURFACE, 100' OF OIL IN HOLE, PULLED TBG AND REMOVED PKR, RAN BAKER RET. SUB, SEATING NIPPLE AND 130 JTS 3" TBG, RAN PUMP & RODS. F.R.R. 2-17-72.

MIRU BABER WELL SERVICE 3-1-72, PULLED RODS & TBG, RAN PKR AND TBG, SET PKR AT 4140 TREATED BY DOWELL, PUMPED IN 12 BBLs OF WTR TO LOAD TBG, PUMPED 1 BPM INTO PERFS AT 2400 PSI, PUMPED 5 BBLs OF KEROSENE AT 2500 PSI 1 BPM, PUMPED 12 BBLs OF ADS MIXED W/250# OF UNIBEADS 1500 TO 2400 PSI, 1 1/2 BPM, AFTER 4 BBLs INTO FORMATION PRESS. INCREASED TO 1900 PSI, 1 ADD'L BBL INCREASE TO 4000 PSI, PUMPED 7 BBLs WTR. FLUSH IN 2 HRS AT 4000 PSI. BLEED OFF RATE OF 800# IN 9 MINS, TOTAL ADS IN FORMATION 8 BBLs.

OPENED WELL 3-7-72, HAD 200 PSI TP, PULLED BP & PKR OUT OF HOLE; RAN BAKER PKR. IN HOLE, SET PKR AT 4175'; RAN PUMP AND RODS. F.R.R. 3-7-72, PUMP TEST 20 HPT, REC'D 39 BW, 33 BW, FRW 3-8-72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE **UNIT HEAD**

DATE **5-25-72**

APPROVED BY Joe D. Ramey
Dist. 1, Supv.

TITLE

DATE **MAY 30 1972**

CONDITIONS OF APPROVAL, IF ANY:

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MAY 19 1962

OIL CONSERVATION COMM.
HOODS, L. H.