| NUMBER OF C | OPIES RECEIVED | | | | | | | | | | |
|--|---|---------------------------------------|---------------------|-------------|------------------------------------|--------------------------|----------------|--------|--|--|--|
| SANTA FE | DISTRIBUTION | | | | | | | | | | |
| FILE U.S.G.5. | OIL CO | IL CONSERVATION COMMISSION FORM C-103 | | | | | | | | | |
| | LAND OFFICE | | | | | | | | | | |
| TRANSPORTER OIL GAS MISCELLANEOUS REPORTS ON WELLS | | | | | | | | | | | |
| PRORATION C | FFICE | (Submit | to appropriate | District | Office | as per Coi | mmission Rul | e 1106 | 5) | | |
| Name of Cor | nbany | | ಂ ೧೯೯೮ | Addres | s 6 . : | 50 | | | | | |
| | ble Oil & Ref | ining Commany | a tana | | - | - | obbs, Nev | Mort | 60 | | |
| Lease | | | /ell No. Uni | it Letter | Section | Township | <u></u> | Rang | | | |
| | Grimes | | 1 | A | 29 | 18- | 8 | | 38E | | |
| Date Work P 9-12 9 | | Pool Hebbs | | | ľ | County | Lan | | | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | | | | | | |
| 🔲 Beginn | Beginning Drilling Operations Casing Test and Cement Job Other (Explain): | | | | | | | | | | |
| Plugging Remedial Work | | | | | | | | | | | |
| Detailed acc | count of work done, n | nature and quantity o | f materials used | l, and resu | lts obtai | ned. | | | | | |
| | | | | | | | | | | | |
| 1. | Pulled rods | and tubing. | | | | | | | | | |
| | | <u>o</u> t | | | | | | | | | |
| 2. | Squeemed ope | n hole from 4 | 22 3 - 4250' | with ! | 50 ax | cement. | | | | | |
| 2 Pontonated & and from 1200 (21) (which 2 above a set | | | | | | | | | | | |
| 3. Perforated 5½ csg from 4200 - 4214 with 2 shots per ft. | | | | | | | | | | | |
| 4. Acidized perf. from 4200 - 4214 with 1000 gal. NE Acid. | | | | | | | | | | | |
| | 4. Acidized peri. Them 4200 - 4214 with 1000 gai. NE Acid. | | | | | | | | | | |
| 5. Run rods and thg and placed on production. | | | | | | | | | | | |
| | | • | - | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | ····· | | | | | | |
| | Witnessed by Position | | | | C | Company | | | | | |
| d.e. | Sherrill | | Field Sup | | | | 9 011 & Re | 11n1 | ng Uo. | | |
| | | FILL IN BEL | ORIGINAL | | | PORTSO | NLY | | | | |
| DF Elev. TD PBTD | | | | | Producing Interval Completion Date | | | | | | |
| 36/ | | | 4 | 4250 | | 4223 - 4250 | | 1 | 11-23-57 | | |
| Tubing Diam | eter | Tubing Depth | | Oil Strin | | | Oil String Der | | th | | |
| 2* Perforated In | terval(s) | 4248 | | 5 | line | r | | · | ······································ | | |
| | | | | | | | | | | | |
| Open Hole Interval | | | | | Producing Formation(s) | | | | | | |
| 4223 - 4250 | | | | | San Andres | | | | | | |
| RESULTS O | | | | | FWORKOVER | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Produ MCFP | | | oduction | GOR | | | | |
| Before | 1est | | | | B1 | P D | Cubic feet/Bbl | | MCFPD | | |
| Workover | 8-30-62 | 16 | 21 | | 4 | | 1000 | | | | |
| After Workover | | | | | | | a rod | | | | |
| | 9-20-62 | 72 | 123 | 111 | 5 | | 1.708 | | <u> </u> | | |
| | OIL CONSERVA | TION COMMISSION | | to the | best of n | that the in y knowled | normation give | n abov | e is true and complete | | |
| | | | | | | | | | | | |
| Approved by | | | | | Name ORIGINAL | | | | | | |
| Title | | | | Desist | SIGNED: ARVIN D. EAD | | | | | | |
| | | | | | Position | | | | | | |
| Date | | | | | Agent Company | | | | | | |
| | | Humble 011 & Refining Company | | | | | | | | | |
| | | | | | | | | | | | |