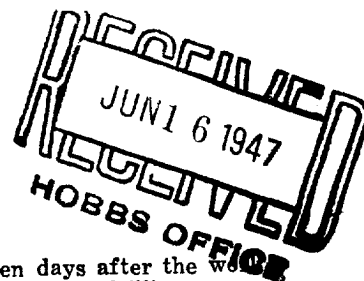


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



DUPLICATE

Submit this report in duplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 12, 1947

Date

Midland, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Humble Oil & Refining Co.W. D. GrimesWell No. 1

in the _____

Company or Operator

Lease

NE/4of Sec. 29T. 18-SR. 36-E

N. M. P. M.,

HobbsField, Lea

County.

The dates of this work were as follows: May 27 - June 11, 1947Notice of intention to do the work was ~~was not~~ submitted on Form C-102 on April 22 1947and approval of the proposed plan was ~~was not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled 2" tubing and packer and gun perforated open hole from 4224' with 4 shots per foot. Re-ran tubing and treated well from 4225' to 4250' with 2000 gallons of acid. Swabbed well for 10 hours and well started flowing at rate of 5 bbls of acid cut oil per hour. Well was swabbed 8 hours with a recovery of 38 bbls of fluid averaging 55% salt water. Pulled 2" tubing and set 5/8" hook wall packer at 4177' with 2 joints of tubing and perforated nipple under packer. After tubing was re-run, well flowed on 27/64" choke for 12 hours, making 21 barrels of pipe line oil. Well now flowing at rate of 1-3/4 barrels per hour.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this 13th

I hereby swear or affirm that the information given above is true and correct.

day of June, 1947Name [Signature]Position Division SuperintendentEula Lee Cooper
Notary PublicRepresenting Humble Oil & Refining Co.
Company or OperatorMy commission expires 6-1-49Address Box 1600, Midland Texas

Remarks:

APPROVED
JUN 16 1947
Date _____

[Signature]
Name _____
Oil & Gas Inspector
Title _____

