

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
1-File

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company	8. Farm or Lease Name W. D. Grimes
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 18 S RANGE 38 E NMPW.	10. Field and Pool, or Wildcat Bowers Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3654	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 6-1/8" bit, tagged FBTD at 3177'. Pulled bit and ran RTTS. Set at 1531'. Tested casing on back side with 1000#. Set at 3016', tested with 1000#. Small leak in weld on 7" nipple at top. Welded collar leak on top and bottom of 7" casing nipple in cellar. Squeezed Bowers oil perforations 3168-3182' with 100 sacks neat cement. Ran 6-1/8" bit, drilled cement out to top of cement retainer at 3234'. Drilled cement retainer and cement to 3736'. Ran tie-in log. Ran 2" tubing with TIW packer and holddown, packer set at 3621'. Perforated from 3666 to 3686', 3698 to 3715 and 3728 to 3736' with two jets per foot thru tubing. Treated with 500 gals mud acid. Swabbed in. On 20/64" choke with TP 360#, flowed 35 to 40 BOPH. API corr. gravity 34.6. Rigged down. Gravity indicates oil to be from Grayburg zone. Believe well channeled behind pipe. Shut well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED C. L. WADE TITLE Area Supt. DATE 9-14-66
APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: