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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC  
1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-4-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Tidewater Oil Company		8. Farm or Lease Name W. D. Grimes	
3. Address of Operator Box 249, Hobbs, New Mexico		9. Well No. 1	
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>18 S</u> RANGE <u>38 E</u> N.M.P.M.		10. Field and Pool, or Wildcat Bowers Seven Rivers	
15. Elevation (Show whether DF, RT, GR, etc.) 3654 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been temporarily abandoned since March, 1958. It is proposed to complete in the Byers gas zone as follows:

Run 2" tubing with bit to check PBTD at 3240'. Run squeeze packer on 2-3/8" tubing. Set packer at intervals going in hole and pressure back side to test 7" casing. Set packer at about 3000' and squeeze off Bowers perforations at 3168-82' with 150 sacks Incor neat cement. WOC. Run 2-3/8" tubing and bit. Drill out cement and clean out hole to old CIBP at 3741'. Circulate hole clean. Pull tubing and bit. Run 2-3/8" tubing with TIW packer. Set packer and tubing at approximately 3610'. Swab fluid level down as low as possible. Run Welex thru-tubing perforating gun. Perforate casing at 3666-86, 3698-3715 and 3728-38'. Test well natural; acidize if necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

G. L. WADE

SIGNED \_\_\_\_\_ TITLE Area Supt. DATE 8-12-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: