NO. OF COPIES RECEIVED	The second secon		
DISTRIBUTION		t * ONSERVATION COMMISSION	estation - 104
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-	
FILE		AND Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
OIL			
TRANSPORTER GAS			
OPERATOR			
	<u>i</u>		
Operator	Getty Oil Company		
Address			
	O. Box 249, Hobbs, New Me		3
Reason(s) for filing (Check proper)		Other (Please explore)	I
New Well	Change in Transporter of: Oil Dry Ga	s	Í
Change in Ownership 27K	Casinghead Gas Conden		
If change of ownership give name and address of previous owner	^e Eidewater Oil Company,	P. 0. Box 249, Hobba,	New Mexico 83240
-			
DESCRIPTION OF WELL AN Lease Name	ID LEASE	ermation , Kind of Loo	ase Lease No.
W. D. Gr		ven Rivers State. Tede	ral or Fee Fee
Location	20100 1 201104 20 20		
Unit Letter I ; 10	50 Feet From The South Line	e and <u>990</u> Feet From	n The East
•	200	2977	Top control
Line of Section 29	Township 18S Range	38E , NMPM,	Lea County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of		Address (Give address to which app.	reved copy of this form is to be sent)
	ell Shut In		
Name of Authorized Transporter of	Casinghead Gas 📄 or Dry Gas 🦳	Address (Give oddress to which app 	roved copy of this form is to be sent.
NONE	L'ait Sec. Twp. Ege.	Is gas actually connected?	Vher,
If well produces all or liquids, give location of tanks.			
• • • • • • • • • • • • • • • • • • • •	with that from any other lease or pool,	give commingling order number	
COMPLETION DATA			an a sa a a a a a a a a a a a a a a a a
Designate Type of Comple	$\frac{\text{Oll Well}}{\text{Cas Well}}$	New Well Workover Doepen	They Back Lame Resty. Ettl. Hesty.
	Date Compl. Ready to Prod.	Total Depth	P.8.T.D.
Date Spudded	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Toping Depth
Perforations			Dopth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
		1	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allou.
Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas	lift, etc.)
		Cardina Da aver	Cooke Size
Length of Test	Tubing Pressure	Casing Pressure	S HORE DIZE
Actual Prod. During Test	Oil-Bbis.	Water-Bhis.	Gan•MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MACF	Grevity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
a and the more through and a hist	· ····································		
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION
CENTRE OF COME DR	-,		-52
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED /	
		BY	
and the second sec		GIDGENISC	5 DUTPICT
		TITLE	
ß		This form is to be filed in	n compliance with RULE 1104.
C.d. ill.	and in a start in the start is a start in the start	well this form must be accomi	ovable for a newly drilled or despend panied by a tabulation of the deviation
Area Superintend	lent	tests taken on the well in acc	cordance with RULE 111.
	(Title)	able on new and recompleted	must be filled out completely for allow- wells.
September 30, 19	and and a supervise of the	Eill out only Sections I	II. III, and VI for changes of owner, orter, or other such change of condition.
	(Date)	Separate Forms C-104 m	ust be filed for each pool in multiply

•

completed wells.