

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Control frac	X

3/25/55 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Tide Water Associated Oil Company
(Company or Operator)

G.D. Orsinger
(Lease)

Clarke Oil Well Service
(Contractor)

Well No. 2 in the NE 1/4 SE 1/4 of Sec. 29

T. 18 S. 38 N. MPM., Bernal Pool, Lea County.

The Dates of this work were as follows: 3-1-55 to 3-7-55

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____.
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tools & tubing were pulled on 3/1/55. Ran Halliburton BGR Packer & set @ 3022'. Control Frased w/8500 gallons w/1/4 sand per gallon. Pumped 63 bbls. into the formation @ 3000 psi when a break to 2700 psi was obtained. Increased injection rate to 5 BPM @ 3600 psi. Pumped a total of 8500 gallons in formation when the tubing plugged. Flushed w/12 bbls. of oil @ 5000 psi. Unseated plr and reversed out w/70 bbls. of oil. Reset packer, but formation would not take oil @ 5000 psi. Drilled out old Baker Model "B" Packer @ 3022', reversed out sand, stabbed and put on pump. Production increased from 1 BOFD to 11 BOFD after all sand was recovered.

Witnessed by J. L. Jellison (Name) Tide Water Associated Oil Company (Company) Area Control Eng. (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. P. Jellison
Position Area Superintendent
Representing Tide Water Assoc. Oil Co.
Address Box 511 Hobbs, N.M.

(Title)

(Date)