NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON RESULT OF PLUGGING WELL REPORT ON RECOMPLETION OF REATION REPORT ON RECOMPLETION REPORT ON REPORT ON RECOMPLETION REPORT ON RESULT REPORT ON RESULT REPORT ON RECOMPLETION REPORT ON REPORT ON RECOMPLETION REPORT ON RESULTS REPORT ON REPORT ON RECOMPLETION REPORT ON RESULTS REPORT OF THE RESULTS REPORT ON RESULTS		DEPOSIT ON PROVINCE OF TRACT	DEPORT ON
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Tide Water Associated Oil Compety Clarke Oil Well Service Clarke Oil Well Service (Contractor) (3/25/55	Hobbs, New Maxico
Clarke Cil Well Service , Well No. 7 in the 22 4 28 4 of Sec. 25 T. 18-58 36-FNMPM. Borners Pool, Inc. County The Dates of this work were as folows: 3-1-5 fee left 5 Notice of intention to do the work (was) (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Tods & Taking very peliled on 5/1/55. End Hellishuren BCR Packers & 5-1 to 3022 and per gallum. Purpose 5 bole, have the forested 1/550 pelagon 1/2/4 and break to 2700 yet was obtained. Increased injention which the 5-378 & 3-600 pelagon. Funded a total of 3500 gallons in formation when the takers of 1/2/500 yet was obtained. Increased injention which the 5-378 and therefore out 5/1/50 bole, of oil, Rusel results which are taken and taking national for the oil a 5/00 pelagon. Funded a total of 3500 gallons in formation when the taker oil a 5/00 pelagon. Plans of oil, Rusel results and the state of 1/2/500 pelagon. Plans of oil, Rusel results and the state of 1/2/500 pelagon. Plans of oil, Rusel results and the state of 1/2/500 pelagon. Plans of oil a few periods of 1/2/500 pelagon. Plans of oil a few periods of 1/2/500 pelagon. Plans of oil a few periods of 1/2/500 pelagon. Plans of oil a few periods of 1/2/500 pelagon. Plans of oil a few periods of 1/2/500 pelagon. Plans of oil a few periods of 1/2/500 pelagon. Plans of oil a few periods of 1/2/500 pelagon. Plans of oil a few periods of 1/2/500 pelagon. Plans of oil a few periods of 1/2/500 pelagon. Plans of oil a few periods of 1/2/500 pelagon. Plans of oil a few periods of 1/2/500 pelagon. Plans of oil a few periods of 1/2/500 pelagon. Plans of oil a few periods of 1/2/500 pelagon. Plans of 1/2/500	Following is a report on the work	done and the results obtained under the heading	noted above at the
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Notice of intention to do the work (was) (was not) submitted on Form C-102 on			
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Gods & Sering wars published on 5/1/55. But Halliburiou BCR Packer & set & 3022; So Arch. Freed 5/6502 gallone 5/1/6 dand per gallon. Furned 63 sole, late the formation of 3/00 pai when a brack to 2700 pai was obtained. Increased injection of 3/00 pai when the 6 3/00 pai. Funned a total of 5/00 gallone in formation when the taking plugged. Funned will belts, of oil. 8/000 pai. Unseated plus and reversed out 5/70 belts, of oil. 8/000 pai. Unseated plus and reversed out 5/000 pai. Dithled out old Baker McCol 5/2 Packer & 3032; reversed out sand, subjected and out of puny. Packer will be 11 NOFD after all load has recovered. Witnessed by A.L. Microst to 11 NOFD after all load has recovered. Witnessed by Market Company. This satisfies a recovered. I hereby certify that the information given above is true and complete to the best of my knowledge. Name. Position Area Supremendance Englished. Position Area Supremendance Englished. Representing. Satisfies Area Supremendance Englished. Representing. Satisfies Area Supremendance Englished.	The Dates of this work were as follows:	3-1-55 to 3-7-55	
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Witnessed by Law Market Tion and South Approved: Didd & Sunday very public on 5/1/55. Her Healibureon BCR Packer & set of 3022. So and Freeded 7/8500 gellone 8/1/6 sand per gallen, Parped 63 bole, late the formation of 3000 pei whom a break to 2700 pei very de 5 3600 gellone in formation when the 5 3600 pei. Fumped a tokel of 8500 gellone in formation when the toking plauged. Flushed W/12 bblo, of oil 2 5000 pri. Unscented plan and reversed out 5/70 bole, of oil, Roset packer, and ferrestion would not take oil 6 5000 pei. Brilled out old Daker Model of Packer & 30321, reversed out sand, suchos and put on purp. Production increased from 1 BOFD to 11 BOFD after all load ras recovered. Witnessed by Approved: Tion and Approved: I hereby certify that the information given above is true and complete to the best of my knowledge. Name: Name: Name: Position Approved: Representing Take Market Approved Approved Position Approved Approve		• •	ULTS OBTAINED
Approved: OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name (Name) Position	per gallon brack to 21 & 3600 pei- tubing plu and raverse not take of 3032°, row	, ramped of sold, lavo and lore /00 psi was obtained. Increased . Pamped a total of 8500 gallon .god. Fleshed W/12 bblo. of oil ed out W/70 bols. of oil. Roset .l & 5000 psi. Drilled out old eroed our sani, sumbbad and out	injectics part when a injectics pais to 5 BPM s in forestics when the of 5000 pais. Unserted plor pactor, and forestica mould Baker Model to Packer & on pumps. Production increased
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