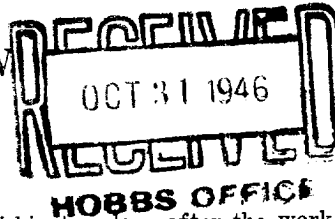


DUPLICATE

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Notice of recompletion of well in the Bowers Sand.	X

October 30th, 1946

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
**Tide Water Associated Oil Company** **W.D. Grimes** Well No. **2** in the \_\_\_\_\_  
 Company or Operator Lease

**NE/4** of Sec. **29**, T. **18S**, R. **38E**, N. M. P. M.,  
**Hobbs** Field, **Lea** County.

The dates of this work were as follows: **September 15th to October 16th, 1946**

Notice of intention to do the work was ~~filed~~ submitted on Form C-102 on **August 12th**, 19 **46**  
 and approval of the proposed plan was ~~filed~~ obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After setting string of  $5\frac{1}{2}$ " OD casing at 3,350', perforated from 3,270-72' w/ 16 - 1/2" holes and squeezed w/ 50 sks. cement to shut off possible water below. Then perforated from 3,086' to 3,088' with 8 - 1/2" holes and squeezed w/ 100 sks. cement to shut off gas above. Then perforated from 3,148' to 3,255' for production. Treated formation with 2,000 gallons Dowell mud acid, and 1,000 gals. Chemical Process. Ran 2-3/8" OD Tubing set at 3,259', with tubing perforations at 3,246' to 3,249', started swabbing and testing.

Witnessed by <b>H.G. Wesberry</b>	<b>Tide Water Associated Oil Co.</b>	<b>Foreman</b>
Name	Company	Title

Subscribed and sworn before me this \_\_\_\_\_  
**30th** day of **October**, 19 **46**  
*H. H. Langham*  
 Notary Public

I hereby swear or affirm that the information given above is true and correct.  
 Name *H. H. Langham*  
 Position **Foreman**  
 Representing **Tide Water Associated Oil Co.**  
 Company or Operator  
 Address **Drawer KK, Hobbs, New Mexico**

My commission expires **Oct. 24, 1949**

Remarks:

Orig. & 2-cc (1 ret'd) OCC, Hobbs, N.M.  
 cc- Tulsa, Houston, Midland, File

APPROVED 1946

Name  
**611 # Gas Inspector**  
 Title