Form SG 106

MEXICO STATE LAND OFFICE OFFICE OF THE STATE GEOLOGIST

SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

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Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible. Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON DEEPENING WELL
REPORT ON RESULT OF SHOOTING WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF ABANDONMENT OF WELL	Report of result of acid treatment.
	Hobbs, N. M. 1/25/34
	PLACE DATE
Mr. H. Wells State Geologist,	
Santa Fe, N. Mex.	results obtained under the heading noted above at the
Mide Woter Oil Company	Well No. Commin the
COMPANY OR OPERATOR	, T. 188 LEASE, R. 38e , N. M. P. M.,
BE OI NEL OI Sec	Lea County.
riodos On Field,	an 9th, 1934
The dates of this work were as follows:	(a) submitted on Form SG 106 on
Notice of intention to do the work was (was a	(The submitted on Form Some way of the submitted of Form
	the proposed plan was (XasXXXX obtained. (Cross
out incorrect words.)	
DETAILED ACCOUNT OF WORK	DONE AND RESULTS OBTAINED
well was shut in after treatment in at about its prorated allowance for gauge was taken, Jan 25th, 1934. Tubing Gauge: Oil - 2,981-bols. Open Gauge: Oil - 4,082-bbls.	for 69-hours, then allowed to produce for 12 days before official proration Gas - 9,524,970 cu.fy. Gas -14,850,864 cu.ft.
Potential before treating - 1393-1 Test taken before treating 777.6- An increase of 3303.4- Reduced gas oil ratio from 5102 to	bbls.oil 10,880,864 Cu.Ft. gas 538 cu.ft. per barrel.
Attached to this report and its result	is a more detailed report of treatment
Subscribed and sworn to before me this	I hereby swear or affirm that the information
	given above is true and correct.
day of, 19	Name // ord / mile
	Position WH One sand OIL OMPANY
NOTARY PUBLIC.	Representing TIDE ATER OIL OMPANY
My commission expires	Address URAMER "XK" HOBBS, N. M.
Remarks:	E. L. M.
	Aluton

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TIL WATER OIL COMPANY HOBBS, NEW MEXICO JANUARY 25TH, 1934

Following is report in detail of acid treatment and its result on W.D.Grimes #2 in NET 29-18-38

Grimes #2 was treated with 1000-gallons of Dowell XX acid January 9th, 1934. Previous to treating the well was tested thru open tubing for three hours. The second and third hour gauges were the same. Oil at the rate of 777.6-bbls for 24-hrs. Gas " " " " 3,970,000 cu.ft. for 24-hrs. Ratio 5102 cu.ft. per bbl.

GENERAL WELL DATA

 Completed Oct 12th, 1930
 Total depth 4176'

 7" OD casing cemented at 3880'
 3" tubing at 4148'

 Oil pays 4028' to 4086'
 Present potential 1393-bbls.

 4105' to 4167'
 105' to 4167'

KILLING WELL

Jan 9th,	1934 Tubing Pressure	Casing P	ressure	Rema	irks			
Time	200	1240	Started	pumping	dead	oili	in tub a	t 10:00
10 AM 10:45	0	1300		bleedin				AM
11:15	15" Vacuum	1300 1075	Started	JL U U U L I I I		0		
11:35	15" " 25" "	950						
11:40	50.4 4	śśŏ						
12: 9 0 12:10PM	0	850						
12:20	15" "	710						
12:40	25# Pressure	730						
1:15	22" Vacuum	185						
1:50	0	80	Started	acid in	tubir	ng at	2:30	
2225	9	0 0	Startica			-8		
3:00	15" Vacuum	ŏ	Started	replaci	ng act	id in	tubing	with
3:05	5" " 10" "	120	dead of	1 at 3:0	5			
3:10	16" 16" "	Õ	Tubing	had 15"	vacuur	nand	casing	0 until
3:35	x)	-	job was	complet	ed at	4:55	PM	

154-bbls of dead oil was used in killing well and 35-bbls was bleed from casing. 54-bbls was used in replacing acid in tubing. 208-bbls total.

SHUT IN FOR 69 HOURS

Opened thru casing January 12th at 2:00 PM . Casing had 750# Pressure tubing dead. After flowing casing for three hours, it was shut in and started flowing thru tubing.

FIRST 10 DAYS PRODUCTION

January, 1934 DATE CI		TP	CP	OIL 21-bbls	GAS	RATIO
13 12-hrs 3 14 24-hrs 4 15 6 6 16 6 6 17 6 6 18 6 6 19 6 6 20 6 6 21 6 6	/64 /64 /64 /65 /64 /64	600 150 225 225 225 215 215 215 205 205 205 205	1240 1240 1240 1240 1240 1240 1240 1240	40 63 55 63 63 63 63 63 63 63 63 63 63 63 63 63	45,400	66 8
		TESTED	JANUARY 25	TH, 1974		
		BBLS	OIL 24#HRS	CU.FT.	GAS	RATIO
Second hour the Third hour thru Pressures be for Pressures at be Freesures at en Pressures durin	i tubing &C re well was eginning of nd of tubir	2,981 SG 4,082 opened tubing ng gauge	TP 195# gauge I I	9,824,9 14,850,8 CP 121 P 80#	\$64 .5# JP 800# JP 740#	3296 3638

TO HATER OIL CLEAR AND HORSE, NE LEXI O JANUARY SETH, 1953 •

Grides #2 was treated with 100-gallons of Dowell XX acid January 300, 1974. Previous to treating the sell was tested thru open sublag for

ATAJ JJER IAREGEO

Total depth 41761 34 tubing at 41431 Present potential 1397 date.	. Completed Oot 12th, 1930 . 7* Su casing cemented at 3880! OSI cere 4025! to 4086! 4105! to 4167!
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Remarks	erusest	7 de lesõ	PIU 2SIA Suide	4861 (151, 1934)
pumping dead oil in tub of 10:00	Started	<u>(1657</u>	009	
gnieso gnibeeld	Starst2	1971 1971 1971	15" Və ourm 15" Və ourm	TS:0.
		619 60 2 604	# #20 # #06	68;11 00:91
			o 15# Pressure	20년 1월 19년
acid in tubing at 2:30	Started		22" Vacuum 0 0	<u>ि में से</u> 2014 <u>से</u> 2014 के
replacing acid in multiple with	in boah	5 0 1 1	ist Vecuum	
had 15" vacuus and solls functi	galdur. Revendet	Ç.	n n <u>⊖f</u>	
ing well and 3%-bbls wes lised in tubing. 208-bols total.	itty af E Live gaie.	cas yew ti Alges af f	-bile of dead of	.9ar ∎astao sont

BELLE IN PORT STREET

Opened thru casing January 12th at 2:00 PM . Casing had 750# Presence, tuning weeks the and started -Baidut undt aniseit

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<u>145710</u>	PAĐ	.TH.UC 88				

Second hour thru tubing 2,381 9,824,970 Third bour thru tubing 2024 7,081 14,850,354 There are before well was overed TP 195# 0P 1215# Presentes at beginnin; of todag youge TP 30# 0P 3 Itessance at beginnin; of todag youge TP 30# 0P 3 Itessance at beginnin; of tuding youge TP 75# 0P 7 TP 0 to 50 CP 50 to 75+ Pressurve during open test

Loyd Lass

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