STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

MB. 67 COMITS ACCCIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPPRATOR	 I

OIL CONSERVATION DIVISION

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	P. O.	вох	2088	
			4534100	07504

Form C-103 - Revised 10-1-78

SANTA FE	SANTA FE, NEW MEXICO 87501	•
FILE	5a. In/	dicate Type of Lease
U.S.G.S.		ate Fee X
OPERATOR	5. Sta	ite Oli & Gas Leaso No.
		mmmm
	SUNDRY NOTICES AND REPORTS ON WELLS	
т леи том оа)	HIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOID.	
1.		It Agreement Name
WELL XX		. HOBBS (G/SA) UNIT
2. Name of Operator		
SHELL OIL	CUMPAINT	ECTION 29
3. Address of Operator		31
P. O. BOX		Tield and Pool, or Wildcat
4. Location of Well	7 0010 COUTU 220 H	IOBBS (G/SA)
UNIT LETTER	I 2310 FEET FROM THE SOUTH LINE AND 330 FEET FROM H	
FACT	20 10 C 38_F	
THE EAST	LINE, SECTION 29 TOWNSHIP 18-5 NANGE 38-E NMPM.	
mmm	15. Elevation (Show whether DF, RT, GR, etc.) 12. C	County
		.EA ())))))
76.	Check Appropriate Box To Indicate Nature of Notice, Report or Other D	ata
		PORT OF:
!	NOTICE OF INTENTION TO: SUBSEQUENT REP	
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL W	CONVENCE DRIVING OPPS	PLUG AND ABANDONMENT
TEMPORARILY ABANDO	CHANGE PLANS CASING TEST AND CEMENT JOB	E7370
PULL OR ALTER CASING	OTHER WATER SHUT-OFF	<u>[XX]</u>
OTHE#	·	
	the state of the s	ated date of starting any proposed
17. Describe Propose work) SEE RULE	d or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimations.)	and done of everyone of
•		down esa Tagged
7-15-83:	Perf'd 4 squeeze holes @ 4010'. Dumped 1300# 20-40 mesh sand of	Jown Csy. Tagged
7 10 00	sand @ 4117'. Spotted 250 gals acid. Set cement retainer @ 3965'. Squeezed	nerfs 0 4010' w/
7-18-83:	50 sx Class "C" cmt. WOC 24 hrs.	pe. 13 c 1010 w
7 20 02.	Tagged cmt @ 3954'. Drilled CICR @ 3965' and cmt to 4013'. To	agged sand PBTD.
7-20-03.	Pressure tested squeeze holes @ 4010' to 500# for 15 mins - he	lďOK. Re-perf'd
	$w/4$ -way someoze dun θ 40/5'. Spotted 250 dals 15% HCl acid. I	WUU 24 HTS.
7-22-83:		"C" cmt + 2% CaCl2.
. 22 00.	WOC 24 hrs.	
7-25-83:	Tagged cmt @ 3893'. Drilled CICR @ 3903' and cmt to 4020'.	
7-26-83:		10' to 4075' - held
OK.		
	Cleaned out sand to 4227!.	OV 7' 1 33 1
7-28-83:	Pressure tested squeezed perfs @ 4010' to 4075' to 500# - held	UK. Installed pro-
	duction equipment and returned well to production.	
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	the state of the s	
18. I hereby certify t	hat the information above is true and complete to the best of my knowledge and belief.	
4	A DEDUTED DE A DEDUTETTINO	AUGUST 5, 1983
(ladelle	certis for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING	DATE
		ALIC 0 4005
ONGIN	AL SIGNED BY JERRY SEXTON	AUG 8 1983
OKIGHT	DISTRICT I SUPERVISOR YITLE	