## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
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U.S.G.S.		<del> </del>
LAND OFFICE		
OPERATOR	Ì	

## OIL CONSERVATION DIVISION

Form C-103 .

CIVELIO	OIL CONSERVATION DIVIS	Form C-103
we, or corice acceived	P. O. BOX 2088	Revised 10-1-78
DISTRIBUTION	SANTA FE, NEW MEXICO 8750	
SANTA FE	SANTA LE, NEVI III ZI	Sa. Matesta Mar -
rice		State Foo XX
U.3.G.3.		5. State Oli & Gus Lease No.
LAND OFFICE		
OPERATOR		THIM THIM THE
	DEPORTS ON WELLS	
SUNDR	Y NOTICES AND REPURIS ON TELLS	ESERVOIR.
DRA POR MROY EIHT ZEU YDH ODJ Tadijara** jeu	Y NOTICES AND REPORTS ON WELLS  PROSALS TO DRILL ON TO OCEPEN ON PLUG BACK TO A DIFFERENT IN THE PROPOSALS.	7, Unit Agreement Name
1.		N HORRS (P\2\) ON T
MELL XX WELL	OTHER-	8. Form or Lease Name
		SECTION 29
2. Name of Operator		9. Weil No.
SHELL OIL COMPANY		
2 Address of Operator	77001	10. Field and Pool, or Wildcat
P. O. BOX 991, HOUSTON	(, IX //001	•
4. Location of Well	COUTU	HOBBS (G/SA)
Т	2310 FEET FROM THE SOUTH LINE AND	
UNIT LETTER		
	29 TOWNSHIP 18-5 RANGE	38-E NMPM.
THE EAST LINE, SECT	10H	12. County
	15. Elevation (Show whether DF, RT, GR, etc.)	
	3653' GR	LEA ()))))))
	Appropriate Box To Indicate Nature of Notice	Report or Other Data
To. Check	Appropriate Box To Indicate Nature of Notice	SUBSEQUENT REPORT OF:
NOTICE OF	INTENTION TO:	3003240
NOTICE		ALTERING CASING
	PLUG AND ABANDON REMEDIAL WORK	DUIL AND ARANDONMENT
PERFORM REMEDIAL WORK	COMMENCE DRILL	ING OPHS.
TEMPORARILY AGAMOON	CHANGE PLANS CASING TEST AND	CEMENT JOB
PULL OR ALTER CASING	OTHER	
		•
OTHER WATER SHUT-OF	F	1 1 of conting any monoses
DINE	all pertinent details, and give per	tinent dates, including estimated date of starting any proposed
	Operations (Clearly state are pertinent	

- 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.
  - 1. Plug back from TD (4234') to 4140' w/sand.
  - Perforate 4 squeeze perforations @ 4010'.
  - Set cement retainer @ 3950'+. Squeeze cement perforations @ 4010' w/50 sx Class "C" cement containing 2% CaCl2. WOC a minimum of 24 hrs.
  - 4. Drill out cement and cement retainer to 4140'+. Pressure test squeeze to 500 psi and clean out sand to PBTD (4228').

out sand to PBTD (4228').		
5. Install production equipment and re	eturn well to production.	
5. 1113 turi process		,
		•
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18. I hereby certify that the information above is true and complet	te to the best of my knowledge and belief.	
18. I hereby certify that the information above is true	a DEDUCTING	DATE 1111 Y 7, 1983
Jane Curtin for A. J. FORE	TITLE SUPERVISOR REG. & PERMITTING	DATE
STORE		1111 1 1002
ORIGINAL SIGNED BY JERRY SEXTON	TITLE	"" JUL 11 1983
CONDITIONS OF APPROVAL, IF ANY		
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