

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Result Of Packer Setting.	

Hobbs, New Mexico

9/10/36

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Tide Water Oil Company. **W.D. Grimes** Well No. **3** in the _____
Company or Operator Lease
SET of Sec. **29**, T. **18**, R. **38**, N. M. P. M.,
Hobbs Field, **Lea** County.

The dates of this work were as follows: _____

Notice of intention to do the work was ~~XXXXXX~~ submitted on Form C-102 on **July 28, 1936** 19____
and approval of the proposed plan was ~~XXXXXX~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Previous to acid treatment on August 27, 1935, the well would produce only about 25-bbls of oil per day, by holding fluid seal on tubing, with tubing pressure 200#, gas-oil ratio 1500. After treatment, well produced 60-bbls. per day, holding fluid seal, with gas-oil ratio of 1500. If opened more, gas oil ratio became exceedingly high. During August, 1936 3" tubing was pulled, under pressure, and a 3" UP 5 1/2" OD x 40" long, Dupren rubber, three in one, Robinson, high pressure gas Packer was set at 4165', leaving 25' of open hole. The first test that was made after Packer setting was on the 8/7/36 flowing 120-bbls per day 22/64" Choke 880MCF Gas. 8/12/36 flowing 125-bbls per day 12/64" choke 768MCF Gas, ratio 6100 Cu Ft/bbl. The last test on the 9/5/36 flowing 116-bbls oil per day 12/64" choke 383MCF Gas, ratio 3300 Cu Ft/bbl.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this **11** _____

day of **Sept**, 19 **36**

Notary Public

My Commission expires **Oct 1938**

I hereby swear or affirm that the information given above is true and correct.

Name **T. Schumacher - P. S.**

Position **Prod. Sup't**

Representing **Tide Water Oil Company**
Company or Operator

Address **Drawer KK Hobbs, New Mexico**

Remarks:

T. Schumacher
Name
Title