District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District [II

1000 Rio Brazos Rd., Aztec. NM 87410 Di

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico
Laurgy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

	ta Fe, NM 87						<u>.</u>			NDED REP
[<u>.</u>	<u>I</u>				BLE AND	AUTH	ORIZAT	TON TO THE	RANSPORT	
Altura Ene	erav Itd	-	ator name an	id Address						
P.O. Box 4294						3 Re			ason for Filing Code	
Houston TX	77210-	4294							1-1-94) & CH (3 -01-97)	
4 /	API Number				5 Poo	ol Name			6 P	ool Code
	025-0745 operty Code	9 🗸	Hobbs; Grayburg/San Andres 8 Property Name				31920 9 Well Number			
10	19520			N	orth Hobb	s (G/SA)	Unit	421		421
I. JL or lot no.	Surface	Location Township	Range	Lot. Idn	Feet from th	a Namel	/South Line	T	East/West line	
H	29	18S	38E	Lot. Idii	2310		North	Feet from the 330	East west line	County L ea
1:	. '	Hole Loc					INOT CIT		Last	Lea
JL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	e North	/South Line	Feet from the	East/West line	County
Lse Code	13 Produci	ing Method Cod	le 14 Gas (Connection Date	¹⁵ C-129	Permit Nur	nber 16	C-129 Effective	Date 17 C-1	129 Expiration D
		ransporte								
18 Transporter OGRID	OGRID and Address					20 POD 21 O/G		22 POD ULSTR Location and Description		
001009 ARCO PIPELIN					22	2265310 0				
020667	Mil	dland TX 7	79702	· · · · · · · · · · · · · · · · · · ·	20	265310	0			
020667 SHELL PIPE LINE CORP P 0 BOX 1910					22	.03310	U			
MIDLAND TX 79701										
009171 GPM GAS CORP. 1030 Plaza Office Bldg.					22	265330	G			
		<u>rtlesville</u>								
V. Produ	red Wat	tor								
²³ POI					²⁴ POD	ULSTR Loc	ation and Des	cription		
2265	350	Unit	E, Sec.	29, T18S,	R38E					
V. Well C		on Data				3			-	
²⁵ Spud Date 26						²⁷ TD		8 PBTD	²⁹ Perforations	
opud 1		26 F	Ready Date		27 T D					Horations
	Iole Sie	26 p		g & Tubing Size					33 Sacks C	
		26 F		g & Tubing Size		32	Depth Set		³³ Sacks C	
		26 p		g & Tubing Size		32			³³ Sacks Co	
		26 F		g & Tubing Size		32			³³ Sacks Co	
		26 F		g & Tubing Size		32			³³ Sacks Co	
30 H	Iole Sie			g & Tubing Size		32			³³ Sacks Co	
	Test Data		³¹ Casin ₁	g & Tubing Size	2	37 Test Ler	Depth Set	38 Tbg. Pressur		
³⁰ H	Test Data	a	³¹ Casin ₁		2		Depth Set		e 39 (ement
71. Well 7 34 Date New 40 Choke Siz	Test Dat: Oil fy that the ru	a 35 Gas Delivery 41 Oil	31 Casing	36 Test Dat 42 Water	een	³⁷ Test Ler	Depth Set	⁵⁸ Tbg. Pressur	e 39 (ement Csg. Pressure
71. Well 7 34 Date New 40 Choke Siz 1 hereby certionplied with an e best of my kr	Test Dat: Oil fy that the rund that the initial	a 35 Gas Delivery	31 Casing	36 Test Dat 42 Water	een to	³⁷ Test Ler	Depth Set	⁵⁸ Tbg. Pressure	e 39 (45 T	ement Csg. Pressure Fest Method
71. Well 7 34 Date New 40 Choke Siz Thereby certiform plied with an e best of my kr	Test Dat: Oil fy that the rund that the initial	a 35 Gas Delivery	31 Casing	36 Test Dat 42 Water	een to	³⁷ Test Let ⁴³ Gas	Depth Set OIL CO	⁵⁸ Tbg. Pressur	e 39 (ement Csg. Pressure Fest Method
71. Well 7 34 Date New 40 Choke Siz 1 hereby certi complied with an e best of my kr Signature: Printed name: Steve McV	Test Data Oil fy that the rund that the infinowledge and	a 35 Gas Delivery	31 Casing	36 Test Dat 42 Water	een to Appro	³⁷ Test Let 43 Gas	Depth Set OIL CO	⁵⁸ Tbg. Pressur	e 39 (45 T	ement Csg. Pressure Fest Method
Jacob New 40 Choke Siz And I hereby certion of my krosignature: Printed name: Steve McV Title:	Fest Dat: Oil fy that the rund that the innowledge and	a 35 Gas Delivery 41 Oil les of the Oil Coformation given	31 Casing	36 Test Dat 42 Water	een to Appro	³⁷ Test Let ⁴³ Gas	Depth Set OIL CO	⁵⁸ Tbg. Pressur	e 39 (45 T	ement Csg. Pressure Fest Method
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