NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL GAS	
LAND OFFICE	5-trace-hobbs		
TRANSPORTER GAS			
OPERATOR PROBATION OFFICE			
Operator TTY OIL CORPARY			
Address			
	HE, NUW MERICO 88240		
Reason(s) for filing (Check proper bo	x; Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga	r-i L	
Change in Ownership	Casinghead Gas Conder	nsate	· · · · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	TEACE		
Lease Name	Well No. Pool Name, Including F		Lease No.
W. D. GRIMES	4 HOEBS GRAVI	UURG State, Federal or	Fee + L.L.
	310 NORTH Lin	330 w and Feet From The	LAST
~ 1		33-E , _{NMPM} , LEA	County
Line of Section T	ownship runge) INIVIE IVI,	County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of O SHELL PLPE LINE COM		Address (Give address to which approved P.O. BON 1910, CIDLAM	
Name of Authorized Transporter of C PHILLIPS PLTIOLEU:	CONPARY	Address (Give address to which approved PHILLIPS BUILTING, ODE	
If well produces oil or liquids, aive location of tanks.	Unit Sec. Twp. Pge. I 29 18 33	Is gas actually connected? When	
· · · · · · · · · · · · · · · · · · ·	vith that from any other lease or pool,	give commingling order number:	01
COMPLETION DATA	Cil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ii		
Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations]	Depth Casing Shoe
			=
HOLESIZE	TUBING, CASING, ANI	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST		ifter recovery of total volume of load oil and epth or be for full 24 hours)	I must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, a	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ga s - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT	ION COMMISSION
		APPROVED NOV 6	1972
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and $5 e^{t_i} i$		BYOrig. Signed by John Runyan	
above is true and complete to t	ue dest of my kuewtende suo . «	BY John Runyan TITLE Geologist	
	(110011 01 101 000000)	TITLE This form is to be filed in con	nolience with RULE 1104.
L. Made OL S, LE MADE		we at the target and allowab	te for a newly drilled or deepened
AREA SUPERINTENDELLE (SI	inature)	well, this form must be accompanie tests taken on the well in accorda	nce with RULE 111.
overber 1, 1972	Title)	able on new and recompleted well	
(Date)		Fill out only Sections I, II, I well name or number, or transporter,	III, and VI for changes of owner, or other such change of condition.
(1	/		ب¢ در دو ۹

LC/bh