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# NEW MEXICO OIL CONSERVATION COMMISSION

**3-NMOCC**  
**1-File**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>GETTY OIL COMPANY</b>		8. Farm or Lease Name <b>W. D. GRIMES</b>
3. Address of Operator <b>P.O. BOX 249, HOBBS, NEW MEXICO 88240</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>H</b> <b>2310</b> FEET FROM THE <b>NORTH</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>29</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b>		10. Field and Pool, or Wildcat <b>HOBBS GRAYBURG S.A.</b>
15. Elevation (Show whether DF, RT, CR, etc.) <b>3657 D.F.</b>		11. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work) SEE RULE 1103.

**4-21-71 Pulled tubing and packer. Ran Correlation Collar Log from 4225' back to 3725'. Perforated 5-1/2" liner from 4160' to 4170' with one jet per foot. Treated new perforations with 2000 gals. 15% NE Acid. Maximum pressure 3300#, Minimum 400#. ISIP vacuum. Average rate 3 BPM. Swabbed well in and cleaned up. Set 2-3/8" tubing @ 4086' with 5-1/2" TIW packer on bottom. Swabbed well in.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED G. L. WADE

TITLE Area Superintendent

DATE April 28, 1971

APPROVED BY [Signature]

TITLE SUPERVISOR DISTRICT

DATE APR 29 1971

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh 4-28-71

RECEIVED

APR 20 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.