

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name SECTION 30
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001		9. Well No. 221
4. Location of well UNIT LETTER F 2310 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 30 TOWNSHIP 18-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3659' GR		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER DEEPEN AND WATER SHUT-OFF ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to PBTD (4144'). Plug back to 4130' with 20-40 sand.
- Squeeze Zone I perforations 4023' to 4128' w/500 gals flochek and 50 sx Class "C" cement containing 2% CaCl₂. WOC 24 hrs.
- Drill out cement to 4125'. Pressure test squeeze to 500 psi. Drill out remaining cement and circulate sand out of hole. Drill out cement retainer @ 4144', clean out to 4180'. Drill out shoe @ 4207' and deepen well to 4279'.
- Acidize Zone II perforations w/4500 gals 15% NEA-HCl. Acidize open hole w/3900 gals 15% NEA-HCl.
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 25, 1983
AUG 29 1983
APPROVED ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY