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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C.
Effective 1-1-85

Operator
SHELL OIL COMPANY
Address
P. O. BOX 991, HOUSTON TX 77001
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Formerly:
H. D. McKinley #2

If change of ownership give name and address of previous owner Amerada Hess Corporation P.O. Box 2040 Tulsa, OK 74102

DESCRIPTION OF WELL AND LEASE
Lease Name N. Hobbs (G/SA) Unit Sec. 30 Well No. 221 Pool Name, Including Formation G/SA Kind of Lease XXXXXXXXXX Fee
Location
Unit Letter 'F' ; 2310 Feet From The North Line and 2310 Feet From The West
Line of Section 30 Township 18S Range 38E, NMPM, Lea County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Arco Pipeline Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1190, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Pipeline Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
NO CHANGE Yes N/A

II. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
A. J. Fore
A. J. FORE SENIOR ENGINEERING TECHNICIAN
(Title)

OIL CONSERVATION COMMISSION
FEB 1 1980
APPROVED
BY Jerry Sexton
TITLE Dist 1, Supv.
This form is to be filed in compliance with RULE 1104
If this is a request for allowable for a newly drilled or c well, this form must be accompanied by a tabulation of the c tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely f able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes c well name or number, or transporter, or other such change of c must for each pool in