NO. OF COPIES RECEIVED				Form C-103 Supersedes Old
SANTA FE		10338 OTHOR O IL CONSERVATION	COMMISSION	C-102 and C-103
FILE				Effective 1-1-65
U.S.G.S.	J.	IIII 23 P	11 '66	5a. Indicate Type of Lease
LAND OFFICE	-			State 📃 🛛 Fee 🗖
OPERATOR				5, State Cil & Gas Lease No.
(DC NOT USE THIS FORM FOR	DRY NOTICES AND REPOR	RTS ON WELLS	FIRENT RESERVOIR.	
I. OIL GAS WELL GAS	OTHER-	FOR SOCH PROPOSALS	5 a /	7. Unit Agreement Name
2. Name of Operator Amerada Petroleun Corporation				8, Farm or Lease Name H. D. McKinley
3. Address of Operator P. O. Box 668 -	Hobbs, New Maxico			9. Well No. 2
 Address of Operator P. O. Box 668 - 4. Location of Well 	Hobbs, New Maxico	North	2310	2
3. Address of Operator P. O. Box 668 - 4. Location of Well UNIT LETTER				2 10. Field and Pool, or Wildcat Robbs
3. Address of Operator P. O. Box 668 - 4. Location of Well UNIT LETTER	Hobbs, New Maxico 2310 FEET FROM THE 30 TION 15, Elevation (Should)	188	38E	2 10. Field and Pool, or Wildcat Robbs
3. Address of Operator P. O. Box 668 - 4. Location of Well UNIT LETTER THELINE, SEC 16. Chec	Hobbs, New Maxico 2310 FEET FROM THE 30 TION 15, Elevation (Should)	188 RANG Cachether DF, RT, GR	38E Notice, Report or	2 IC. Field and Pool, or Wildcat Hobbs MPM. 12. County Les
3. Address of Operator P. O. Box 668 - 4. Location of Well UNIT LETTER THE LINE, SEC 16. Chec NOTICE OF PERFORM REMEDIAL WORK	Hobbs, New Hexico 2310 FEET FROM THE 30 TOW (SHIP 15, Elevation (Show 3659 K Appropriate Box To Ind INTENTION TO:	188 RANG	38E Notice, Report or SUBSEQU	IC. Field and Pcol, or Wildcat Hobbe FROM 12. County Joe Other Data
3. Address of Operator P. O. Box 668 4 4. Location of Well UNIT LETTER INE, SEC THE LINE, SEC 16. Chec NOTICE OF	Hobbs, New Hexico 2310 FEET FROM THE 30 TOW (SHIP 15, Elevation (Show 3659 K Appropriate Box To Ind INTENTION TO: PLUG AND ABAN	188 RANG Whether DF, RT, GR GL icate Nature of BEMED.AL	38E Notice, Report or SUBSEQU	2 IC. Field and Pool, or Wildcat Hobbe MPM. 12. County Lee Other Data ENT REPORT OF:

Killed well with water. Set standing value in seating nipple and tubing plug in 3-1/2" tubing at 3677". Cut tubing off at 3508". Welded 7" collar on 6-5/8" casing in cellar. Tested surface connections with 1000# press. Held OK. Pulled 160 jts. 3-1/2" tbg. Left 28 jts. 3-1/2" tubing & 6-5/8" packer in hole. Ran 3-1/2" tubing & 6-5/8" packer. Tightened, repaired tubing cplgs. & tested tubing on trip in with 5000# press. Set packer at 3432" & attempted to test 6-5/8" casing with no results. Welded & repaired 7" casing collar in cellar. With packer set at 3432", tested 6-5/8" casing with 1000# water press. Held OK. Pulled tubing & packer. Ran Bowen overshot, milled over top of fish & pulled tubing, overshot & fish. Recovered all of fish. Ran 3-1/2" tubing, rods & pump. Resumed production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _	T.C.C.a.p.p.c	

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TITLE District Superintendent

1-10-66

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY