| we, or torico acceives | | |
|------------------------|---|----------|
| DISTRIBUTION | | _ |
| SANTA FE | _ | <u> </u> |
| FILE | _ | _ |
| U.S.G.S. | _ | _ |
| LAND OFFICE | | _ |
| OPERATOR | | - |

TIL CONSERVATION DIVISIC

| Form | C- | 103 | |
|-------|-----|------|------|
| Revis | e d | 10-1 | - 73 |

| SANTA FE | P. O. B | OX 2088 | Far. C 100 | | | |
|---|---|--|--|--|--|--|
| FILE | SANTA FE, NE | W MEXICO 87501 | Form C-103 Revised 10-1-7 | | | |
| U.S.G.S. | , - | ···· | | | | |
| LAND OFFICE | 4 | | 5a. Indicate Type of Lease | | | |
| OPERATOR | 1 | | State Fon XX | | | |
| | J | | 5. State Oil & Gas Lease No. | | | |
| | | | or a das Lease No. | | | |
| SUNDR | Y NOTICES AND REPORTS OF | AL MET 1. C | | | | |
| USE "APPLICAT | POSALS TO DRILL OR TO DEEPEN OR PLUG TON FOR PERMIT - FORM C-101) FOR SI | N WELLS | | | | |
| | (FORM C-101) FOR SI | UCH PROPOSALS. | | | | |
| WELL X WELL | _ | | 7. Unit Agreement Name | | | |
| 2. Name of Operator | OTHER- | | N HODDO (C. C.) | | | |
| Cura | | | N. HOBBS (G/SA) UNIT | | | |
| SHELL OIL COMPANY | | | | | | |
| 3. Address of Operator | | | SECTION 30 | | | |
| P. O. BOX 991, HOUSTO | N TEYAS 77001 | | 9. Well No. | | | |
| 4. Location of Well | 113 TEXAS 77001 | | . 211 | | | |
| · · | 220 | | 10. Field and Pool, or Wildcat | | | |
| UNIT LETTERC | 330 FEET FROM THE NORTH | 2310 | 1 | | | |
| | | | HOBBS (G/SA) | | | |
| - THE WEST LINE, SECTION | M 30 TOWNSHIP 18-5 | · | | | | |
| | TOT. | 38-E NMP | | | | |
| | | | VIIIIIIIIII | | | |
| | 15. Elevation (Show whether | DF, RT, GR, etc.) | 12. County | | | |
| 16. | 3654' GR | | 1 150 (111111111111111111111111111111111 | | | |
| Check A | ppropriate Box To Indicate h | Nature of Notice, Report or O | T TEN (IIIII) | | | |
| NOTICE OF IN | TENTION TO | vature of Notice, Report or O | ther Data | | | |
| • | | SUBSEQUEN | T REPORT OF: | | | |
| PERFORM REMEDIAL WORK | | | | | | |
| = | PLUG AND ABANDON | REMEDIAL WORK | | | | |
| TEMPORARILY ASAHDON | | COMMENCE DRILLING OPNS. | ALTERING CASING | | | |
| PULL OR ALTER CABING | CHANGE PLANS | | PLUG AND ABANDONMENT | | | |
| | | CASING TEST AND CEMENT JOB | - | | | |
| OTHER | <u></u> | OTHER DEEPEN AND WAT | CER SHUT-OFF MY | | | |
| | | | V1/V | | | |
| 17. Describe Proposed or Completed Oper | ations (Clearly state all persises de | | estimated date of starting any proposed | | | |
| WINN SEE HOLE 1103. | The dispersion and a second | ills, and give pertinent dates, including | estimated date of starting any proposed | | | |
| 11-01-83 · Dlugged back | | | 3 3, 7, 5, 5, 5, 5 | | | |
| 11 04 03 Plugged back | from TD (4227') to 411 | 5' with 27 sx 20-40 sand | | | | |
| o Perforated o | pen hole @ 4078', 4086' | & 1100' with - 1 | l • | | | |
| 11-04-83: Perforated open hole @ 4078', 4086' & 4100' with a 4-way jet gun. Pumped 500 gals 11-05-83: Set 7" Baker Model K coment and fill from 4115' to 4142'. | | | | | | |
| 11-05-83: Set 7" Baker Model K coment water 111 from 4115' to 4142'. | | | | | | |
| 11-05-83: Set 7" Baker Model K cement retainer @ 3930'. Pumped 500 gals Class "C" 50/50 poz mix cement with 2% CaCl2. WOC 24 hours | | | | | | |
| Class "C" 50/50 poz mix cement with 2% CaCl2. WOC 24 hours. | | | | | | |
| 11-07-83: Tagged cement at 3925' and drlg cement and cement retainer @ 3930'. | | | | | | |
| 11-08 to 11-09-83: Drld cmt to 4130'. Cleaned out sand to 4227'. 11-10 to 11-14-83: Deepened well to 4310'. Ran CNL/GR and caliper log. 11-15-83: Ran 5" 15# HDFJ liner. Bottom of liner @ 42001. | | | | | | |
| 11-10 to 11-14-83: Dec | epened well to 4310' | Pan CNI /CD and and | | | | |
| 11-15-83: Ran 5" 15# HI | DFJ liner Bottom of 1: | Ran CNL/GR and caliper liner @ 4309', top of linex cement + 4% Halad o | og. | | | |
| pumped 100 cs | v 50 50 Class 101 | top of lin | er@3867' Mivod and | | | |
| 11-17-83: Cleaned out | to float collars o tosse | IX cement + .4% Halad-9. | WOC 24 hrs | | | |
| holes) | to float collar & 4262'. | x cement + .4% Halad-9. Perforated 5" csg lin | er 4149' to 4250! /24 | | | |
| 11-21-83: Acidized and | C | - 5 | 21 1145 60 4250 (34 | | | |
| 11-22-83: Thomas 1 | forations 4149' to 4250' | W/4600 gals 15% NFA | | | | |
| in 22-03: Installed pro | duction equipment and r | w/4600 gals 15% NEA. returned well to product | • | | | |
| ·• | . , | we we'll to broduct. | ion. | | | |
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| • | • | | | | | |
| | | • | | | | |
| | | | · | | | |
| 18. I hereby continue to the | | | · | | | |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | | |
| \$ 10 + C: | | | | | | |
| · ustes Lo | Δ 1 ΕΟΡΕ | | | | | |
| 7 | TO U. FUKE TITLE SUPE | RVISOR REG. & PERMITTING | DECEMBED E 1000 | | | |

OIL & GAS INSPECTOR DECEMBER 5, 1983 DEC9 1983