

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 30
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 211
4. Location of Well UNIT LETTER C, 330 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 30 TOWNSHIP 18-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3654' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER DEEPEN AND WATER SHUT-OFF ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPWS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Plug back from TD (4227') to 4115' with 20-40 sand.
2. Set 6-5/8" cement retainer @ 3950'. Squeeze Grayburg and San Andres Zone I (3972'-4115') with 1500 gals flochek and 75 sx Class "C" 50/50 poz mix cement with 2% CaCl₂. WOC 24 hrs.
3. Drill out cement retainer and cement to top of sand at 4115'±.
4. Clean out sand to TD (4227') and deepen well to 4310'.
5. Run a CNL/GR/Caliper log from 4210' to 2310'.
6. Run +440' 4-1/2" 11.34# HDFJ thread liner. Set casing shoe 1-2' off bottom. Cement liner with 50/50 Class "C" poz mix cement. WOC 24 hrs.
7. Clean out casing to top of liner. Clean out liner to landing collar.
8. Perforate and acid treat based on CNL/GR log evaluation.
9. Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 12, 1983

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR
CONDITIONS OF APPROVAL, IF ANY:

DATE OCT 14 1983