

NEW MEXICO OIL CONSERVATION COMMISSION	
DISTRIBUTION	
SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Amerada Hess Corporation	
Address P. O. Box 591, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	Other (Please explain) CHANGE NAME FROM AMERADA DEE AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. D. McKinley	Well No. 3	Pool Name, including Formation Hobbs (G-S4)	Kind of Lease Surface, Federal or Fee	Lease No. Patent
Location Unit Letter C ; 330' Feet From The South Line and 2310' West From The West				
Line of Section 30 Township 18-S Range 38-E NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Atlantic Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1978-Roswell, New Mexico 88201			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4th & Washington - Jossa Texas			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 30	Typ. 18-S	Reg. 38-E
If gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Reservoir	DRP
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MACF	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (psia, in.)	Casing Pressure (psia, in.)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. H. Moore
(Signature)
PRODUCTION REGISTRY SUPERVISOR
(Title)

OIL CONSERVATION COMMISSION

APPROVED *John W. Burdick* AUG 18 1971
BY
TITLE *Geologist*

This form is to be filled in compliance with Rule 5-1104.
If it is to be used for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the drilling costs taken on the well in accordance with Rule 6-111.
All sections of this form must be filled out completely for this

RECEIVED

AUG 11 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**