

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON DEEPENING WELL
REPORT ON RESULT OF SHOOTING WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF ABANDONMENT OF WELL	Result of setting Packer.

Hobbs, N.M. February 13, 1933

PLACE

DATE

Mr. R. H. Wells State Geologist,

Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the
Amerada Pet. Corp § H.D. McKinley Well No. 3 in the

COMPANY OR OPERATOR

LEASE

NW 1/4 of NW 1/4 of Sec. 30 T. 18s R. 36s N. M. P. M.,
Hobbs Oil Field, Lea County.

The dates of this work were as follows: Feb. 1st to 4th, 1933

Notice of intention to do the work was (was not) submitted on Form SG _____ on _____, 19____, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On February 2nd a 7" x 80" Robinson Canvas Gas Anchor Packer was set at 4075' to shut off upper gas in Amerada Pet. Corp. Well # 3 McKinley. Top Crystalline line 4015', Total depth 4180'. Previous to setting packer the well was producing the allowable rate, 289 bbls daily, with a gas oil ratio of approximately 14,000. A test thru 1 1/2" choke before setting packer was 61 barrels oil per hour with a gas oil ratio of approximately 14,000.

After setting packer the well was produced thru 1 1/2" choke making 60 barrels oil per hour with a gas oil ratio of 2000, this production was near capacity of well as the tubing pressure dropped to 100#. Producing at rate of 290 barrels daily it has a gas oil ratio of 3300.

1000 barrels water was used killing the well and an additional 5000 barrels used keeping well dead for a period of 60 hours.

FEB 16 REC'D

Subscribed and sworn to before me this

_____ day of _____, 19____.

NOTARY PUBLIC.

My commission expires _____

I hereby swear or affirm that the information given above is true and correct.

Name J. E. Law

Position Field clerk

Representing Amerada Pet. Corp.

COMPANY OR OPERATOR.

Address Hobbs, N.M.

Remarks:

APPROVED AS O. R.

NAME

TITLE

REPORT ON RESULTS OF INVESTIGATION
OF WELL

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