Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-8

	Energy, Minerals and Natural Resources Department		Revised 1-1-89	
<u>DISTRICT I</u> P.O. Box 1980, Hobba, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		30-025-07464		
		5. Indicate Type of Lease STATE FEE X		
		6. State Oil & Gas Lease No.		
		7. Lease Name or Unit Agreement Name		
		N. HOBBS (G/SA) UNIT		
1. Type of Well: OIL GAS GAS			SECTION 30	
WELL X WELL 2. Name of Operator	OTHER			
Shell Western E&P Inc.		8. Well No.		
		9. Pool name or Wildcat		
P.O. Box 576 Houston, TX 77001-0576 (WCK 5237)		HOBBS (G/SA)		
- War Econolog				
Unit Letter _ E : 23	10 Feet From The NORTH	Line and	330 Feet From The WEST Line	
Section 30	Tourship 100 D-	aca 20E	NIN TIME I I II A	
	Township 18S Ra 10. Elevation (Show whether a		MMPM LEA County	
	///// 3662' DF			
11. Check	Appropriate Box to Indicate I	Nature of Notice, R	eport, or Other Data	
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:	
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
EMPORARILY ABANDON	CHANGE PLANS			
	OININGE FUNIO	COMMENCE DRILLING		
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB []	
OTHER:		OTHER: OA	P & AT	
12. Describe Proposed or Completed Operationsk) SEE RULE 1103.	tions (Clearly state all pertinent details, an	l d give pertinent dates, inclu	ding estimated date of starting any proposed	
12-01 TO 12-06-93:				
	2003 (DDTD) DEDE 64 4040	402 (0 005) 47 5	CDEC 4040 40001 W/4000	
POH W/PROD EQMT. CO TO 42		48' (2 SPF). AT P	ERFS 4042 – 4283' W/1200	
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POH W/PROD EQMT. CO TO 42		.48' (2 SPF). AT P	ERFS 4042 – 4283' W/1200	
POH W/PROD EQMT. CO TO 42 GAL 15% HCL AS-66. INST PR	OD EQMT & RTP.		ERFS 4042 – 4283' W/1200	
POH W/PROD EQMT. CO TO 42	od EQMT & RTP.	belief.	·	
POH W/PROD EQMT. CO TO 42 GAL 15% HCL AS-66. INST PRO	od EQMT & RTP.	belief.	ERFS 4042 - 4283' W/1200 - ASSET ADMIN. DATE	
POH W/PROD EQMT. CO TO 42 GAL 15% HCL AS-66. INST PRO I hereby certify that the information above is true	od EQMT & RTP.	belief.	·	

– TITLE –

DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: