

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 30
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 121
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>NORTH</u> LINE AND <u>330</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3662' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>WATER SHUT-OFF, RUN LINER</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-29-83: Plugged back from TD to 4140' with 1300# of 20-40 mesh sand to 4140'.
- 9-30-83: Set 7" CICR @ 3822'. Squeezed zone 3994' to 4140' w/1500 gals flochek and 75 sx Class "C" cement. WOC 24 hrs.
- 10-03-83 to 10-10-83: Drilled out cement retainer @ 3822' and cement to 4140'. Cleaned out sand. Deepened well to new TD of 4312'.
- 10-11-83: Ran a CNL/GR log from 4310' to 2300'.
- 10-13-83: Ran 5" liner and equipment (total length 469.50') and set @ 4312'. Cemented liner with 75 sx Class "C" 50/50 poz mix cement. WOC 48 hrs.
- 10-17-83: Cleaned out csg to top of liner @ 3842'. Cleaned out liner to landing collar @ 4267' on to 4305'.
- 10-19-83: Ran a CNL/GR log. Spotted 170 gals acid @ 3800.
- 10-20-83: Perf'd 5" liner 4161' to 4296' (17', 34 holes).
- 10-21-83: Acidized perforations 4161' to 4296' w/5100 gals 15% HCl-NEA acid. Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Curtis for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 31, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY _____ DISTRICT 1 SUPERVISOR TITLE _____ DATE NOV 3 1983

CONDITIONS OF APPROVAL, IF ANY: