

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 30
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 121
4. Location of Well UNIT LETTER <u>E</u> , <u>2310</u> FEET FROM THE <u>NORTH</u> LINE AND <u>330</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>30</u> , TOWNSHIP <u>18-S</u> , RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat HOBBS (G/SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3662' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER WATER SHUT-OFF, RUN LINER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-29-83: Plugged back from TD to 4140' with 1300# of 20-40 mesh sand to 4140'.
9-30-83: Set 7" CICR @ 3822'. Squeezed zone 3994' to 4140' w/1500 gals flochek and 75 sx Class "C" cement. WOC 24 hrs.
10-03-83 to 10-10-83: Drilled out cement retainer @ 3822' and cement to 4140'. Cleaned out sand. Deepened well to new TD of 4312'.
10-11-83: Ran a CNL/GR log from 4310' to 2300'.
10-13-83: Ran 5" liner and equipment (total length 469.50') and set @ 4312'. Cemented liner with 75 sx Class "C" 50/50 poz mix cement. WOC 48 hrs.
10-17-83: Cleaned out csg to top of liner @ 3842'. Cleaned out liner to landing collar @ 4267' on to 4305'.
10-19-83: Ran a CNL/GR log. Spotted 170 gals acid @ 3800.
10-20-83: Perf'd 5" liner 4161' to 4296' (17', 34 holes).
10-21-83: Acidized perforations 4161' to 4296' w/5100 gals 15% HCl-NEA acid. Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 31, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE NOV 3 1983

CONDITIONS OF APPROVAL, IF ANY: