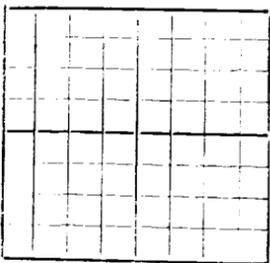


N.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE  
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Amerasia Petroleum Corporation Address Box 1445 Fort Worth, Texas  
 Send correspondence to Amerasia Petroleum Corporation Address Box 1445 Fort Worth, Texas  
McKinley Well No. 1 in SW 1/4 of NW 1/4 of Sec. 30 T. 18  
R. 38, N. M. P. M., Hobbs Oil Field Lee County.  
 If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
 If patented land the owner is \_\_\_\_\_ Address Hobbs, N. M.  
 The lessee is Amerasia Petroleum Corporation Address Fort Worth, Texas  
 If not state or patented land, give status \_\_\_\_\_  
 Drilling commenced August 28th 19 50. Drilling was completed Sept. 22nd 19 50  
 Name of drilling contractor Carl Jones Address Dallas, Texas  
 Elevation above sea level at top of casing \_\_\_\_\_ feet.  
 The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

OIL SANDS OR ZONES

No. 1, from 2101 to 2101 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 4170 to 4170 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from 700 to 700 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 58 to 58 No. 3, from 72 to 92  
 No. 2, from 58 to 70 No. 4, from 102 to 125

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
1 1/2"	50#	8	Wells	2101'	T. I.				
1 7/8"	32#	8	Wells	4170'	T. I.				
7"	42#	10	Wells	700'	T. I.				

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
1 1/2"	212'	200	Wells		
1 7/8"	4170'	400	Wells		
7"	3994'	425	Wells		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 212' feet to 4170' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from 00 feet to 212' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing Sept. 25th 19 50.  
 The production of the first 24 hours was 1000 barrels of fluid of which 100 % was oil; \_\_\_\_\_ % emulsion; 10 % water; and 10 % sediment. Gravity. Be \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

A. Knapp, Driller \_\_\_\_\_, Driller \_\_\_\_\_  
A. P. Cooper, Driller \_\_\_\_\_, Driller \_\_\_\_\_

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13th Name [Signature]  
October, A.D. 30.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
30	35'		Lime
35'	40'		Shell
40'	45'		Lime shell
45'	70'		Shell
70'	73'		Lime shell
73'	91'		Shell
91'	102'		Lime
102'	122'		Shell
122'	133'		Lime shell
133'	170'		Shell
170'	175'		Lime
175'	194'		Shell
194'	200'		Lime
200'	212'		Red bed
212'	218'		Red bed & sand
218'	250'		Red bed
250'	1100'		Red bed
1100'	1210'		Lime & fine sand
1210'	1325'		Lime & Gyp
1325'	1409'		Red bed
1409'	1838'		Anhydrite
1838'	2008'		Salt
2008'	2255'		Salt Anhydrite
2255'	2515'		Anhydrite shells Salt
2515'	2555'		Anhydrite shells Salt
2555'	2785'		Anhydrite
2785'	2901'		Anhydrite & Lime <b>Gas Show 2770, and 2831-2901</b>
2901'	2955'		Anhydrite
2955'	3055'		Lime
3055'	3270'		Anhydrite & Lime <b>Show oil at 3220</b>
3270'	3400'		Lime
3400'	3692'		Anhydrite & Lime
3692'	3883'		Lime
3883'	3915'		Anhydrite & Lime
3915'	4120'		Lime