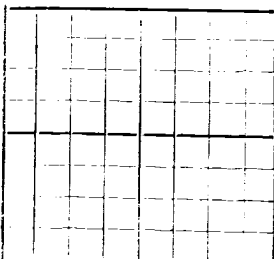


N.



NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Amerasia Petroleum Corporation Address Box 1845 Fort Worth, Texas
Send correspondence to Amerasia Pet Co Address Box 1845 Fort Worth, Texas
McKinley Well No. 1 in SW 1/4 of NW 1/4 of Sec. 30 T. 18 R. 38 N. M. P. M. Hood Oil Field Lee County.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is McKinley Address Hood, N. M.
The lessee is Amerasia Petroleum Address Fort Worth, Texas
If not state or patented land, give status _____
Drilling commenced August 28th 19 50 Drilling was completed Sept. 28th 19 50
Name of drilling contractor Carl Reed Address Dallas, Texas
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS CR ZONES

No. 1, from 2131 to 2131 No. 4, from _____ to _____
No. 2, from 4170 to 4170 No. 5, from _____ to _____
No. 3, from 4000 to 4000 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 30 to 30 No. 3, from 72 to 90
No. 2, from 30 to 70 No. 4, from 102 to 125

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>2 1/2"</u>	<u>50#</u>	<u>8</u>	<u>Gal</u>	<u>113'</u>	<u>T. I.</u>				
<u>2 1/2"</u>	<u>30#</u>	<u>8</u>	<u>Gal</u>	<u>113'</u>	<u>T. I.</u>				
<u>7"</u>	<u>25#</u>	<u>10</u>	<u>Gal</u>	<u>113'</u>	<u>T. I.</u>				

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>1 1/2"</u>	<u>212'</u>	<u>200</u>	<u>Mix 1000</u>		
<u>3 1/2"</u>	<u>2719'</u>	<u>400</u>	<u>Mix 1000</u>		
<u>7"</u>	<u>3994'</u>	<u>425</u>	<u>Mix 1000</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 212' feet to 4190' feet, and from _____ feet to _____ feet
Cable tools were used from 30 feet to 212' feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing Sept. 28th 19 50
The production of the first 24 hours was 1200 barrels of fluid of which 100 % was oil; _____ % emulsion; 10 % water; and 10 % sediment. Gravity. Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

A. Knoles _____, Driller _____, Driller
A. P. Cooper _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13th Name A. P. Cooper
October, A.D. 30.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
30	35'		Lime
35'	40'		Shell
40'	41'		Lime shell
41'	70'		Shell
70'	73'		Lime shell
73'	91'		Shell
91'	102'		Lime
102'	123'		Shell
123'	133'		Lime shell
133'	170'		Shell
170'	173'		Lime
173'	194'		Shell
194'	200'		Lime
200'	212'		Red bed
212'	213'		Red bed & sand
213'	250'		Red bed
250'	1100'		Red bed
1100'	1210'		Lime & fine sand
1210'	1325'		Lime & Gyp
1325'	1409'		Red bed
1409'	1633'		Anhydrite
1633'	2008'		Salt
2008'	2200'		Salt & Anhydrite
2200'	2313'		Anhydrite shells & Salt
2313'	2333'		Anhydrite shells & Salt
2333'	2783'		Anhydrite
2783'	2901'		Anhydrite & Lime Gas Show 2770, and 2831-2901
2901'	2933'		Anhydrite
2933'	3050'		Lime
3050'	3370'		Anhydrite & Lime Show oil at 3220
3370'	3430'		Lime
3430'	3692'		Anhydrite & Lime
3692'	3883'		Lime
3883'	3913'		Anhydrite & Lime
3913'	4123'		Lime