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LAND OFFICE	
TRANSPORTER OIL	
TRANSPORTER GAS	
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.
Operator
Amerada Hess Corporation
Address
Drawer D, Monument, New Mexico 88265
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil X Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change of Ownership ☐
Other (Please explain)
Effective 5-1-82.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
H. D. McKinley	6	Bowers Seven Rivers	State, Federal or Fee Fee	

Location
Unit Letter C, 660 Feet From The North Line and 1909 Feet From The West
Line of Section 30 Township 18-S Range 38-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate ☐ — Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation Perm[illegible]87] P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas X or Dry Gas ☐ — Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company 4th & Washington, Odessa, Texas 79760

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	30	18-S	38-E	Yes	2-18-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL: Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. A. Hecht
(Signature)
Production Clerk
(Title)
April 5, 1982
(Date)

OIL CONSERVATION COMMISSION
APPROVED APR 5 1982, 19
BY Orig. Signed by Les Clements
TITLE Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.