

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

OCT 2 1953

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	<b>X</b>
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

10-1-53

(Date)

Hobbs, N. M.

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Skelly Oil Co. Operator for Pacific Western Oil Corp.

(Company or Operator)

McKinley

(Lease)

Well No. 1 in the SW 1/4 NE 1/4 of Sec. 30

(Contractor)

T. 18S, R. 38E, NMPM, Hobbs Pool, Lea County.

The Dates of this work were as follows: September 8, 1953

Notice of intention to do the work (was) ~~XXXX~~ submitted on Form C-102 on September 10, 1953

(Cross out incorrect words)

and approval of the proposed plan (was) ~~not~~ (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set umbrella bridge at 3800' with 4 sacks cal-seal. Pressured up on 7" casing to 750#. Had slight pressure leak between 400 and 500'. This leak should account for the low bottom-hole pressure indicated on the test. Perforated 7" casing at 2800' with 3 shots. Had circulation between 7" and 9-5/8" casing. Squeezed thru perforations at 2800' with 1325 sacks cement. Circulated cement to top between 7" and 9-5/8" strings. Ran 99 joints 5" OD, set at 4200' with Halliburton "DV" two-stage cementing tool at 3732'. Cemented with 115 sacks 4% gel and 1/4# flow seal per sack cement thru casing shoe. Circulated out 50 sacks cement. Cemented thru 2-stage tool with 290 sacks 4% gel cement. Circulated out 150 sacks. Ran Lane-Wells Gamma-Ray and Neutron log to T.D. 4201'.

Perforated 5" OD casing 4130-70' with 160 holes  
4030-60' with 120 holes

Ran 135 joints 2" tubing, set at 4174'.

Witnessed by Byron L. Holley

(Name)

Skelly Oil Co.

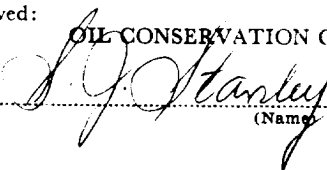
(Company)

Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION



(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Position Dist. Supt.

Representing Skelly Oil Co.

Address Box 38, Hobbs, N. M.