

N.

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days

after completion of well. Indicate questionable data by fol-

lowing it with (?). Submit in duplicate.

Company George F. Getty Oil Company Address 1007 Electric Bldg., Fort Worth, Tex.Send correspondence to Same Address SameWell No. 1 in NE/4 of Sec. 30, T. 18SR. 30E, N. M. P. M., Hobbs Oil Field Lee County.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is H. L. McInley AddressThe lessee is A. S. Verest Address

If not state or patented land, give status.

Drilling commenced 5-6-30 19. Drilling was completed 7-4-30 19.Name of drilling contractor Smith, McDonald & McMillan Address Electra, Texas.Elevation above sea level at top of casing 3654 feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 2171 to 3196 No. 4, from toNo. 2, from 4124-25 to No. 5, from toNo. 3, from 4124-25 to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2	80			245'				
9-5/8	30			2735'				
6-5/8	24			3654'				
3" tubing in hole				4124'				

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	245'	200 sacks			
9-5/8	2735'	600 sacks			
7"	3654'	250 sacks			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from all way feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19.

The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. at. 14,000,000 feet gas

EMPLOYES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21stday July, 19 30

Notary Public

My commission expires June 7, 1931Name GEORGE F. GETTY OIL COMPANYPosition Asst. Secy.Representing Geo. F. Getty Oil Co.

Company or Operator

FORMATION RECORD

From	to	Thickness in Feet	Formation
0	29		Caliche
29	47		Sand
47	93		Sand
93	104		Sand and water
104	119		Flint rock
119	210		Sand and gravel
210	245		Red beds
245	325		Red beds and shells
325	342		Red beds
342	374		Sand, gravel and water
374	492		Red rock
492	532		Red bed
532	570		Red sand
570	673		Red bed
673	846		Red beds and rock
846	902		Red rock
902	947		Sand red
947	989		Red bed
989	1147		Sandy red rock
1147	1195		Sand hard
1195	1203		Sand hard
1203	1230		Red rock
1230	1236		Sand
1236	1243		Red rock
1243	1256		Sand hard
1256	1398		Red rock sandy
1398	1506		Red bed
1506	1505		Red rock
1505	1562		Red rock sandy
1562	1602		Sandy red rock
1602	1625		Sticky red rock
1625	1648		Sandy shells and red rock
1648	1665		Sand and red rock
1665	1680		Anhydrite
1680	1697		Anhydrite
1697	1529		Anhydrite white
1529	1806		Anhydrite and salt
1806	1802		Anhydrite
1802	1839		Salt
1839	1879		Salt
1879	1770		Salt and anhydrite
1770	1792		Anhydrite
1792	1793		Salt
1793	1793		Anhydrite
1793	1832		Salt
1832	1841		Anhydrite
1841	1878		Salt
1878	2086		Salt anhydrite
2086	2097		Anhydrite
2097	2169		Salt
2169	2319		Salt anhydrite
2319	2393		Salt anhydrite
2393	2430		Salt anhydrite
2430	2515		Broken anhydrite salt
2515	2525		Red bed
2525	2557		Anhydrite
2557	2621		Salt and anhydrite
2621	2647		Anhydrite
2647	2680		Salt anhydrite
2680	2678		Anhydrite
2678	2770		Anhydrite
2770	2888		Broken lime and anhydrite
2888	2942		Broken lime and anhydrite
2942	2990		Shale blue
2990	2998		Anhydrite white
2998	2915		Anhydrite
2915	2923		Broken lime and brown shale
2923	2946		Anhydrite white
2946	2954		Shale blue
2954	3007		Anhydrite
3007	3181		Anhydrite and shale
3181	3196		Brown sandy lime
3196	3234		Sand brown
3234	3244		Soft gray sand
3244	3316		Anhydrite
3316	3422		Anhydrite
3422	3506		Brown sand
3506	3565		Broken brown sand and shale
3565	3573		Soft sand brown
3573	3589		Hard sand grey
3589	3601		Brown sand
3601	3697		Lime
3697	3638		Brown sand
3638	3638		Hard brown sand
3638	3679		Anhydrite
3679	3697		Broken anhydrite, brown sand and show of gas
3697	3704		Anhydrite
3704	3713		Lime and brown gas sand
3713	3728		Anhydrite
3728	3769		Anhydrite
3769	3797		Broken lime and anhydrite
3797	3800		Anhydrite white
3800	3860		Brown lime (60°)
3860	3899		Lime and anhydrite
3899	3903		Brown lime
3903	3932		Sand brown
3932	3945		Brown sand and oil show
3945	3997		Brown lime
3997	4031		Gray sand
4031	4089		Blue gray lime
4089	4083		Lime and pyrite
4083	4088		White lime
4088	4085		Gray lime
4085	4099		Brown porous lime
4099	4107		Lime brown soft
4107	4116		Lime brown hard
4116	4169		Lime brown porous
4169	4173		Lime brown hard
4173	4180		Lime brown porous
4180	4192		Lime brown
4192	4199		Lime brown soft
4199			T. D. Oil sand. Swabbing well in.
			Top of anhydrite 1400
			Top of salt 1800
			Top brown lime 2700
			Base salt 2815